

NOAA Technical Memorandum NWS WR- 134

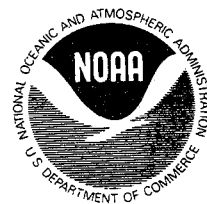
SOLAR RADIATION

John A. Jannuzzi
Western Region Headquarters
Scientific Services Division
Salt Lake City, Utah
November 1978


UNITED STATES
DEPARTMENT OF COMMERCE
Juanita M. Kreps, Secretary

/ NATIONAL OCEANIC AND
ATMOSPHERIC ADMINISTRATION
Richard Frank,
Administrator

/ NATIONAL WEATHER
SERVICE
George P. Cressman, Director



This Technical Memorandum has been
reviewed and is approved for
publication by Scientific Services
Division, Western Region.

A handwritten signature in black ink, appearing to read "L. W. Snellman". The signature is written in a cursive style with a long, sweeping tail that extends to the right.

L. W. Snellman, Chief
Scientific Services Division
Western Region Headquarters
Salt Lake City, Utah

CONTENTS

| | <u>Page</u> |
|---|-------------|
| Tables and Figures | iv |
| Introduction | 1 |
| I. Solar Energy | |
| Measuring Solar Energy | 2 |
| How Man is Putting Solar Energy to Work | 3 |
| A. Using Collectors to Gather Solar (Thermal) Energy | 3 |
| B. Photovoltaic Conversion | 4 |
| C. Bioconversion | 5 |
| D. Wind | 5 |
| E. Solar Thermal Electric | 6 |
| F. Ocean | 6 |
| II. Solar Dependence on Weather and Climatology | |
| Availability of Solar Energy | 7 |
| Temperature | 9 |
| Wind | 9 |
| Bibliography | 12 |
| Appendix 1 | 31 |
| Active System - Heating and Cooling | 31 |
| Passive System | 32 |
| Solar Hot Water Systems | 34 |

TABLES AND FIGURES

| | <u>Page</u> |
|--|-------------|
| Table 1. Radiation Conversion Factor | 13 |
| Table 2. Illumination Conversion Factors | 13 |
| Table 3. Illumination/Radiation Conversion Factors | 13 |
| Figure 1. Normal Incident Solar Radiation at Sea Level on very clear days, solar spectral irradiance outside the earth's atmosphere, and black body spectral irradiance curve | 14 |
| Figure 2. The Relation Between the Average Sunshine (S) expressed as a fraction of the possible minutes and solar radiation expressed as a ratio of average radiation (Q) and the average radiation expected on a cloudless day (Q_0) | 15 |
| Figure 3. NOAA Solar Radiation Network, January 1978 | 16 |
| Figure 4. Sketch Shows Types of Insolation and Measuring Instruments | 17 |
| Figure 5. Silicon Solar Cell | 18 |
| Figure 6. Two Common Types of Windmills Used for Genera- tion of Electricity | 19 |
| Figure 7. Artist's Conception of an Ocean Thermal Energy Conversion Plant | 20 |
| Figure 8. Solar Angle as Affected by Latitude (Winter) | 21 |
| Figure 9a. Mean Daily Solar Radiation (Langleys) January | 22 |
| Figure 9b. Mean Daily Solar Radiation (Langleys) February | 22 |
| Figure 10a. Mean Daily Solar Radiation (Langleys) March | 23 |
| Figure 10b. Mean Daily Solar Radiation (Langleys) April | 23 |
| Figure 11a. Mean Daily Solar Radiation (Langleys) May | 24 |
| Figure 11b. Mean Daily Solar Radiation (Langleys) June | 24 |
| Figure 12a. Mean Daily Solar Radiation (Langleys) July | 25 |
| Figure 12b. Mean Daily Solar Radiation (Langleys) August | 25 |

| TABLES AND FIGURES (Continued) | <u>Page</u> |
|---|-------------|
| Figure 13a. Mean Daily Solar Radiation (Langleys) September | 26 |
| Figure 13b. Mean Daily Solar Radiation (Langleys) October | 26 |
| Figure 14a. Mean Daily Solar Radiation (Langleys) November | 27 |
| Figure 14b. Mean Daily Solar Radiation (Langleys) December | 27 |
| Figure 15. Mean Daily Solar Radiation (Langleys), Annual . . | 28 |
| Figure 16a. Mean Daily Solar Radiation (Langleys) and Years of Record Used | 29 |
| Figure 16b. Mean Daily Solar Radiation (Langleys) and Years of Record Used | 30 |
| Appendix Figure A1. Sketch of a Double-Glazed Flat Plate Collector | 35 |
| Appendix Figure A2. Schematic of an Active Heating and Cooling System | 36 |
| Appendix Figure A3. Passive Solar Home | 37 |
| Appendix Figure A4. Schematic of an Active Solar Hot-Water System | 38 |

SOLAR RADIATION
John A. Jannuzzi
Scientific Services Division
Salt Lake City, Utah

INTRODUCTION

Solar energy is becoming increasingly emphasized as an alternative to fossil fuels as an energy source. Since the use of solar energy is very dependent on weather and climate, the National Weather Service (NWS) is increasingly being asked to provide solar users with various weather-related information. There is a lot of information on solar energy available and much useful weather information for the user. Unfortunately, the information is scattered among numerous sources, not all of which have been available at National Weather Service Offices.

It is the purpose of this publication to be a central source of solar information and a reference for weather data necessary for solar users. Many publications have been examined, and portions of them have been incorporated here for easy reference.

The paper is broken down into two main parts. Section I discusses uses and methods of use of solar energy. It is intended to give NWS personnel a background in solar energy so that they (we) may better serve the (our) solar users. A person well-versed in solar energy may want to skip this section.

Section II deals with the impact of weather and climate on solar use. Weather information necessary for the user of various solar methods is discussed and sources of this information are given.

As an overview, this paper touches on many facets of solar energy, without going into great detail on any. One requiring further detailed information will find the Bibliography helpful in locating adequate sources.

I. SOLAR ENERGY

Solar energy is electromagnetic waves that travel through space at the speed of 186,000 miles per second. These waves arrive at the top of the earth's atmosphere carrying energy at a near-constant rate of 444 Btu's per hour for every square foot of area. After some of this energy is absorbed by the atmosphere, reflected by cloud cover, etc., the average amount over a year's time falling on a square foot of ground in the United States is about 13% of this or 58 Btu's per hour (17 watts).

Man has used solar energy throughout time; it is not new. What is new is the various ways man is now trying to better collect, store, and use this energy. The emphasis being placed on solar energy, as a major energy replacement of fossil fuels, is also new.

There are various methods of using solar energy. Some are direct uses of the electromagnetic waves, while others are not.

The direct methods use the sun's energy to heat a fluid or generate electricity. The indirect methods take some medium that is a direct result of the sun's insolation and use it to heat a fluid or generate electricity. The wind (direct result of differential heating from the sun), vegetation, and animal wastes for biomass conversion (direct result of solar energy stored in plants and waste and solar energy decomposing them), ocean waves (direct result of the wind which is generated by the sun), and ocean thermocline (direct result of sun heating upper layers of the ocean) are examples of indirect solar methods.

MEASURING SOLAR ENERGY

Solar radiation, as all types of radiation, is measured in many different units. Table 1 lists the many units used for radiation and conversion factors from one to another. One must be careful not to confuse solar radiation with sunlight values. Sunlight is usually measured in foot candles (see Table 2 for other units and conversion factors) and is only the visible portion of the solar spectrum (Figure 1). It cannot be directly converted to solar energy which includes all wavelengths of the solar spectrum. Approximate conversions may be given for specific conditions such as clear skies or overcast skies (see Table

3). A graph for converting, minutes of sunshine to solar radiation is given in Figure 2, which is taken from the Smithsonian Meteorological Tables. This graph may be helpful where long-term averages are needed. Large errors may result if used on a daily basis, however, as the relationship of minutes of sunshine to total solar energy received at the surface is very dependent on the time of day that the sunshine minutes are accumulated. Twenty minutes of sunshine at noon delivers much more energy than twenty minutes of sunshine near sunrise or sunset.

The National Oceanic and Atmospheric Administration (NOAA) operates a 38-station NWS network taking solar radiation observations at locations shown in Figure 3. All stations now measure total radiation on a horizontal surface with an instrument called a pyranometer (see Figure 4 for sketches of solar radiation measuring instruments). Soon, all stations will also monitor the radiant energy coming from just the sun's disk and its immediate vicinity, called direct radiation. This is accomplished by a pyrhelimeter which tracks the sun with a telescope-like tube.

Additionally, 10 stations shown on the map (Figure 3) operate a pyranometer with rings that shade the instrument from the direct rays of the sun. These observations measure the diffused or scattered solar radiation. The sum of the direct and diffuse radiation is the total or global radiation.

HOW MAN IS PUTTING SOLAR ENERGY TO WORK

Solar energy, although largely used to provide heat via a collector, is used in many other ways. It can also involve photovoltaic energy, the direct conversion of the sun's energy into electricity; bioconversion, solar decomposition of agricultural or municipal wastes to provide fuel; wind, harnessing wind energy to generate electricity or drive pumps; solar thermal electric, concentrating the sun's rays to obtain high temperatures and thus generate electric power; and ocean-stored energy, utilizing temperature differences between the surface waters and ocean depths or using ocean waves. These various means are discussed below.

A. Using Collectors to Gather Solar (Thermal) Energy.

By using collectors, large amounts of energy can be gathered and used in one smaller location. If large storage devices are used, this energy can be saved and used to produce heat through extended periods of cold weather and/or overcast conditions. Normally, it is too costly to provide storage

facilities to handle the rare, extended, very cold periods. Thus, solar energy does not usually supply all the necessary energy. Backup heating facilities are then used to supplement these solar systems (the average system is 70% solar, 30% backup).

The typical solar collector is an insulated box which uses solar energy to heat a fluid (liquid or gas). (See Figure A1.) The fluid can be the medium that is to be heated, or it can be an intermediate fluid that will later transfer heat to the desired medium. The selected fluid is one which has a large heat capacity (able to hold a lot of heat).

A system that collects heat and stores it until it is needed is an active system. One that merely best utilizes solar energy when it is available and collects and stores it in one location is a passive system. Active systems are generally able to provide a larger percentage of the users energy needs, but are more costly to install. These two systems are explained in more detail and diagramed in Appendix 1.

The collecting fluid used in many collectors is water. For this reason, solar energy can additionally be used to heat culinary water for residential and commercial use. This is a very efficient use of solar energy, and is presently the most cost-effective use. A typical water heating system is outlined in Appendix 2.

B. Photovoltaic Conversion.

This method directly converts solar radiation to electricity. As with flat-plate thermal collectors, this method works only when the sun is shining and receives most energy under direct lighting and at solar noon on a clear day. For off-peak use, battery storage is required with regulators to keep a steady flow of electricity.

The basic solar cell is diagramed in Figure 5. A silicon solar cell has a thin n-layer (phosphorous-silicon) overlaying a thin junction and p-layer (boron-silicon). When sunlight delivers energy to the p-layer, electrons are knocked out of some of the silicon atoms, leaving "holes" in the electronic structure. These free and energetic electrons move across the junction to the n-layer and then through the wire to the load, where their energy is

converted to useful work. The electrons then go to the p-layer and re-enter its electronic structure at the "holes".

Solar cells are very reliable and have a long life. Nothing is consumed in the cell so it doesn't wear out. It does lose effectiveness with time, however, as the n-layer gradually clouds up reducing its ability to let light pass through to the p-layer. This lowers the cells efficiency. The factor limiting widespread photovoltaic cell use is the cost of manufacturing the cell. The expense is due to the handcrafting process to fabricate it.

A single crystal of extremely pure silicon is artificially grown in the form of an ingot. Wafers are then cut from the ingot and are polished and trimmed. The impurities are diffused into the silicon in an oven. Finally electrical connectors are added and the finished cells are mounted in arrays.

These arrays or modules are combined to meet the particular system requirements.

In 1976, solar-cell modules for land use were priced from \$15 - \$20 per peak watt, which is quite expensive when compared to other forms of electrical generation. Research into mass producing these cells and possible use of other semiconductors of lower production costs may bring the costs down. The Department of Energy's efforts are aimed at bringing the price down to \$.50 per peak watt by the mid-1980's.

C. Bioconversion.

Bioconversion uses nature's acid-producing bacteria and the sun's heat to anaerobically decompose organic material into gases and a liquid/solid residue. The gases are methane, carbon dioxide, hydrogen, and traces of other gases. Of these, methane is a combustible gas which can be burned to produce heat. The slurry (residue) is a high nitrogen content material which makes an excellent fertilizer. Thus, the waste materials are turned into two useful products.

D. Wind.

Wind power is a transfer of the energy in the wind ($1/2\rho AV^3$) to a generator (windmill) able to produce electricity.

The windmill gathers this energy from the air with density (ρ) over a large area (A) and uses batteries to store the energy when conditions of light winds (V) exist. Figure 6 shows two common types of windmills.

E. Solar Thermal Electric.

Normal solar collectors (flat, plate type) that use a liquid fluid operate at temperatures between freezing and boiling (0°C and 100°C). This allows ample heat collection without needing a high-pressure system to avoid damage from expansion and contraction. Special concentrating collectors are designed to reach very high temperatures so that water can be boiled. The steam from boiling water is then used in a compressor (steam engine) to generate electricity.

F. Ocean.

Ocean methods are largely experimental as they are quite costly to be practical. The cost is in the retrieval of the energy, even though the energy itself is abundant. The ocean acts as a large heat storage medium like those used in active solar systems. This method uses convective currents to generate electricity (see Figure 7). Like the atmosphere, the ocean temperature changes with depth (warm above, cool below). Though the atmosphere may have stronger temperature gradients, the ocean has much more heat readily available for conversion than the atmosphere (specific heats of water and air at 50°C cal/gram are .99829 and .2480 cal/gram, respectively).

The various methods described above all have certain advantages and disadvantages to their usefulness. None have been seriously investigated as energy-conversion methods in the past, because the cost per unit of energy was significantly higher than fossil fuel energy. Now, with fossil fuels becoming less available and more costly, solar methods are becoming more cost-effective. This trend will continue as long as fossil fuel prices continue to rise. Additionally, the costs involved in manufacturing solar collectors and heating systems are expected to decline in the future or at least stay near present levels despite general economic inflation. This will be brought about by mass production. Right now the demand (although increasing rapidly) is still low on solar devices, so most are made by hand.

The most promising area of solar use for the future is in individual residence heating (air and water) systems. Near-term increases in solar heating will be largely determined by government efforts to make it more attractive.

Initial costs of building a home with active solar heating rather than electric or gas heating may be as much as \$20,000.00 or more. Passive homes (see Appendix 1, Passive Systems) also are more costly to build than conventional homes. Even though the pay-back period may be reduced to make it cost-effective, the initial funds must be available. Tax incentives and government encouragement through lending institutions will determine the number of persons able to go this route. As of November 1977, 30 states had passed some type of tax-incentive legislation for solar devices. Because of this uncertainty, outlooks to the future are difficult. Since 20% of the Nation's energy is used to heat and cool homes, and solar devices on the average home provide about 70% of the total heating demand, a maximum of 14% energy reduction could be achieved by solar homes alone. Another 8% of the national energy need could be met by the year 2020 with large-scale processes to convert solar energy to electric power. Research may bring photovoltaic or "solar" cells into economic reach at \$500 per kilowatt by 1985. The Energy Research and Development Administration is developing a series of wind machines with generating capacities from 100 kW to several mW (utility scale generation). Effectiveness and cost will determine its future course. Biomass conversion will mainly be used by agriculturalists and possibly by municipalities as part of waste treatment. Ocean-thermal conversion and ocean-wave conversion are largely experimental, and cost may prevent it from being fully utilized.

II. SOLAR DEPENDENCE ON WEATHER AND CLIMATOLOGY

AVAILABILITY OF SOLAR ENERGY

The amount of solar energy received at a location on earth is dependent on the angle of the sun, the length of day, and transmissivity of the atmosphere. Figure 8 demonstrates how latitude affects the sunlight received. The sun is much lower in the sky at point A than point A¹. Thus, the sun's rays are spread out over a larger area at point A and less heat per-square-foot is available to the earth's surface. To help remedy this problem, a solar collector can be tilted to be perpendicular to the incoming rays and concentrate this energy. This doesn't solve the problem entirely, however. The amount of air that the sunlight must pass through is greater at point A than point A¹ (segment AB is

longer than A^1B^1). Thus more sunlight is absorbed or reflected by aerosols back to space at point A than point A¹.

The duration of sunlight is also less with increased latitude in the winter. For example, on December 21st Phoenix, Arizona, (about 33°N latitude) receives 9 hours 56 minutes of sunlight; Seattle, Washington, (about 48°N) receives 8 hours 27 minutes of sunlight, and Fairbanks, Alaska, (about 65°N) receives 3 hours 42 minutes of sunlight.

There are other factors altering this radiation. There can be a lot of aerosols in the air to scatter the energy from natural dust and man-made pollutants. This causes diffuse radiation which is more difficult to collect (less efficient). This is especially true of curved, concentrating collectors. They lose most of their effectiveness and are even less efficient than flat plate collectors, under diffuse radiation. Clouds and fog are other natural phenomena that scatter and reflect this radiation so that the ground doesn't receive all that is possible.

To briefly summarize, solar availability is affected by:

- 1) Angle of the sun above the horizon
- 2) Length of day
- 3) Transmissivity of the atmosphere
- 4) Cloud cover (and type of).

Solar users are then interested in the following information:

- 1) Amount of solar radiation available (langleys per day as in Figures 9-17) forecast amount, and daily observed amounts broken down by hours.
- 2) Length of day (available in sunrise/sunset tables).
- 3) Minutes of sunshine (forecasts in detail¹, daily observed amounts).
- 4) Amount and type of cloud cover and its duration (detailed sky observations and climatologies are needed). Information can be found in aviation observations (SA's and LCD's).

¹Forecasters at Quebec Forecast Office have shown that accurate forecasts of percent of possible sunshine can be made. For details see Bulletin of American Meteorological Society, May 1978, pages 581-584.

- 5) Visibility and air quality (forecasts, observations, and climatologies are needed--local forecasts and SA's and LCD's are sources).

TEMPERATURE

Temperature is important for many reasons. Since a large portion of solar use is for residential heating, the temperature determines the demand on the system. If the system cannot meet the demand, more costly back-up heating must be planned for and used.

System efficiencies are also altered by the outside temperature. Even though collectors are insulated, they lose more heat as the outside air gets colder. Active systems, that use water as a collecting fluid, are subject to freezing or boiling under certain circumstances. Special care must be taken at these times to avoid costly system damage. Hence, solar users are interested in:

- 1) Normal Temperatures (climatologies of maxima, minima degree days).
- 2) Extreme Temperatures (climatology, annual LCD's).
- 3) Observed Temperatures (from SA's, LCD's).
- 4) Forecast Temperature (detailed local short-term forecasts and long-range outlooks).

The above information is available at most NWS offices. Detailed information for all areas of the country is available at the National Climatic Center (NCC) in Asheville, North Carolina.

WIND

Wind information is crucial to wind power generation. Not only is average wind important for system design, but the variability of the wind is needed. Since wind power is proportional to the cube of the

wind speed, a wind machine will generate more electricity from a wind that averaged a certain speed but was sometimes higher and lower than that, than a wind of that constant speed. The example below demonstrates this:

| | | |
|------------|---------------------------|---------------------------|
| 1/3 of day | $9^3 = 729$ | $12^3 = 1728$ |
| 1/3 of day | $12^3 = 1728$ | $12^3 = 1728$ |
| 1/3 of day | $15^3 = \underline{3375}$ | $12^3 = \underline{1728}$ |
| Total day | 5832 | 5184 |

The power generated in a variable wind will be erratic and may be inadequately at the lower speeds and a surplus at the higher speeds. Wind has an additional effect of drawing heat away from and infiltrating an object not perfectly insulated. Solar collectors and the area being heated (water volume or home surface area) lose more heat to the atmosphere, making the demand greater and the efficiency lower.

Hence, the user needs:

- 1) Average wind conditions and variability (from LCD's, aviation climatologies).
- 2) Wind observations in detail for variability (gustiness, lulls, and averages from SA's and LCD's).
- 3) Forecasts of average winds and variability (local forecasts).

There are many, more-detailed publications available to the interested person from government agencies and private concerns for information not found in this paper. To understand where to go, a brief outline of government agencies and their objective dealing with solar energy are listed for further reference.

- 1) Energy Research and Development Administration (ERDA).
Purpose: To develop all energy sources, to make the Nation basically self-sufficient in energy and to protect public health and welfare and the environment.

2) National Solar Heating and Cooling Information Center (Operated by U.S. Department of Housing and Urban Development and U.S. Department of Energy). Purpose: Provide a one-stop service facility for all information, domestic and foreign, technical and nontechnical, on any aspect of solar heating and cooling.

3) Federal Energy Administration; Department of Health, Education, and Welfare; Office of Consumer Affairs. Purpose: Provide consumers with information regarding energy systems.

BIBLIOGRAPHY

The Mother Earth News Handbook of Homemade Power, Bantam Book, Inc., May 1974.

Solar Energy for Heating and Cooling, GPO:1977 O-228-433, Energy Research and Development Administration, Office of Public Affairs, Washington, D. C. 20545.

Solar Energy and Your Home, April 1978, HUD-PDR-183(8), U. S. Department of Housing and Urban Development (HUD), National Solar Heating and Cooling Information Center (NSHCIC), P. O. Box 1607, Rockville, Maryland 20850, Phone: 800-523-2929.

What's New Under the Sun? February 1978, HUD-PDR-247(2), HUD, NSHCIC, Rockville, Maryland.

Passive Design Ideas for the Energy-Conscious Consumer, HUD, NSHCIC, Rockville, Maryland.

Solar Hot Water and Your Home, HUD, NSHCIC, Rockville, Maryland.

Solar Energy System Consumer Tips, HUD, NSHCIC, Rockville, Maryland.

Practical and Do-It-Yourself Projects for Solar Utilization, HUD, NSHCIC, Rockville, Maryland.

Reading List for Solar Energy, HUD, NSHCIC, Rockville, Maryland.

Buying Solar Federal Energy Administration, June 1976, GPO 041-018-00120-4, \$1.85.

Solar Energy, ERDA, GPO 641-339/11.

Western Region Technical Attachment (WRTA) No. 78-3, January 31, 1978, Dr. S. E. Taylor, National Weather Service Western Region, Salt Lake City, Utah 84147.

Energy from the Winds (EDM-812), NSHCIC, Rockville, Maryland.

Guide to Solar Energy Programs, March 1978, U.S. Department of Energy, DOE/ET-0036.

Solar Radiation Data Sources, Applications and Network Design, April 1978. U.S. Department of Energy, HCP/T5362-01).

TABLE 1. RADIATION CONVERSION FACTOR

| <u>To Convert</u> | <u>To</u> | <u>Multiply by</u> |
|--------------------------------------|---------------------------------------|--------------------------|
| Btu ft ⁻² | Ly | 2.713 x 10 ⁻¹ |
| Btu ft ⁻² | kWhm ⁻² | 4.283 x 10 ⁻² |
| Btu ft ⁻² h ⁻¹ | Ly min ⁻¹ | 4.522 x 10 ⁻³ |
| Btu ft ⁻² h ⁻¹ | Wm ⁻² | 3.155 |
| Btu ft ⁻² h ⁻¹ | Ly s ⁻¹ | 7.537 x 10 ⁻⁵ |
| Btu | cal | 2.520 x 10 ² |
| Btu | Joule | 1.055 x 10 ³ |
| Btu | kWh | 2.928 x 10 ⁻⁴ |
| Btu h ⁻¹ | W | 2.930 x 10 ⁻¹ |
| Ly (langley) | Jm ⁻² | 4.186 x 10 ⁴ |
| Ly min ⁻¹ | kWh m ⁻² min ⁻¹ | 1.162 x 10 ⁻² |
| Ly min ⁻¹ | erg cm ⁻² s ⁻¹ | 6.974 x 10 ² |
| Ly s ⁻¹ | Wm ⁻² | 4.186 x 10 ⁴ |
| Wm ⁻² | kWhm ⁻² s ⁻¹ | 2.778 x 10 ⁻⁷ |
| <hr/> | <hr/> | <hr/> |
| To get | From | Divide by |

TABLE 2. ILLUMINATION CONVERSION FACTORS

| <u>To Convert</u> | <u>To</u> | <u>Multiply by</u> |
|-------------------|--------------------|------------------------|
| foot candles | Lux | 10.76 |
| foot lambert | cd m ⁻² | 3.426259 |
| Lambert | cd m ⁻² | 3.1416x10 ⁴ |
| <hr/> | <hr/> | <hr/> |
| To Get | From | Divide by |

TABLE 3. ILLUMINATION/RADIATION CONVERSION FACTORS

An accurate conversion is impossible but a rough conversion is possible when the energy source is known.

| <u>To Convert</u> | <u>To</u> | <u>When</u> | <u>Multiply by</u> |
|---------------------|--------------|-----------------------|--------------------|
| langleys per minute | foot-candles | cloudless day | 6,700 |
| langleys per minute | foot-candles | cloudy day | 7,000 |
| langleys per minute | foot-candles | 100w light bulb | 16100 |
| langleys per minute | foot-candles | cool white florescent | 21800 |
| langleys per minute | foot-candles | warm white florescent | 24900 |
| langleys per minute | foot-candles | daylight florescent | 19800 |
| <hr/> | <hr/> | <hr/> | <hr/> |
| To get | From | When | Divide by |

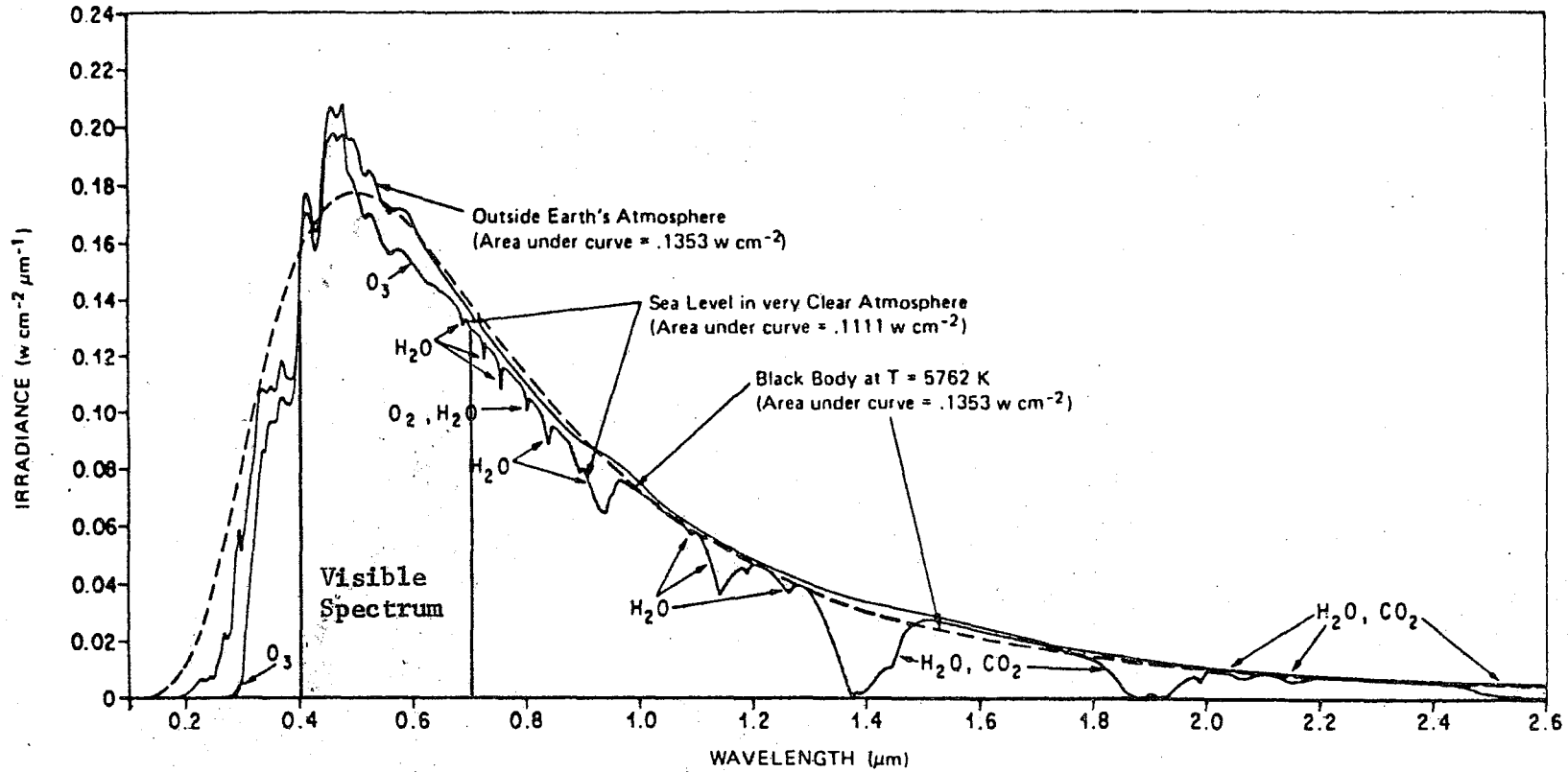


Figure 1. Normal Incident Solar Radiation at Sea Level on Very Clear Days, Solar Spectral Irradiance Outside the Earth's Atmosphere at 1 AU, and Black Body Spectral Irradiance Curve at $T=5762^\circ\text{K}$ (Normalized to 1 AU). From Daniels (1973).

Solar Constant

One solar constant is the amount of radiation striking a normally oriented surface above the earth's atmosphere. Radiation at the ground is usually less than the constant.

| | | |
|---------------------|---------------------|--|
| 1 solar constant* = | 1353. | Wm^{-2} |
| (Air mass zero) | 135.3 | $mW cm^{-2}$ |
| | 125.7 | $W ft^{-2}$ |
| | 429.2 | $B.T.U. ft^{-2} hr^{-1}$ |
| | 0.1192 | $B.T.U. ft^{-2} sec^{-1}$ |
| | 1.353×10^6 | $erg cm^{-2} sec^{-1}$ |
| | 1.937 | $langley min^{-1}$ |
| | 0.0323 | $cal cm^{-2} sec^{-1}$ |
| | 1.81 | $hp m^{-2}$ (horsepower per sq. meter) |

*Value from Solar Electromagnetic Radiation May 1971 NASA Special Publication SP-8005. The accepted value previous to 1971 was 3% higher than those given above.

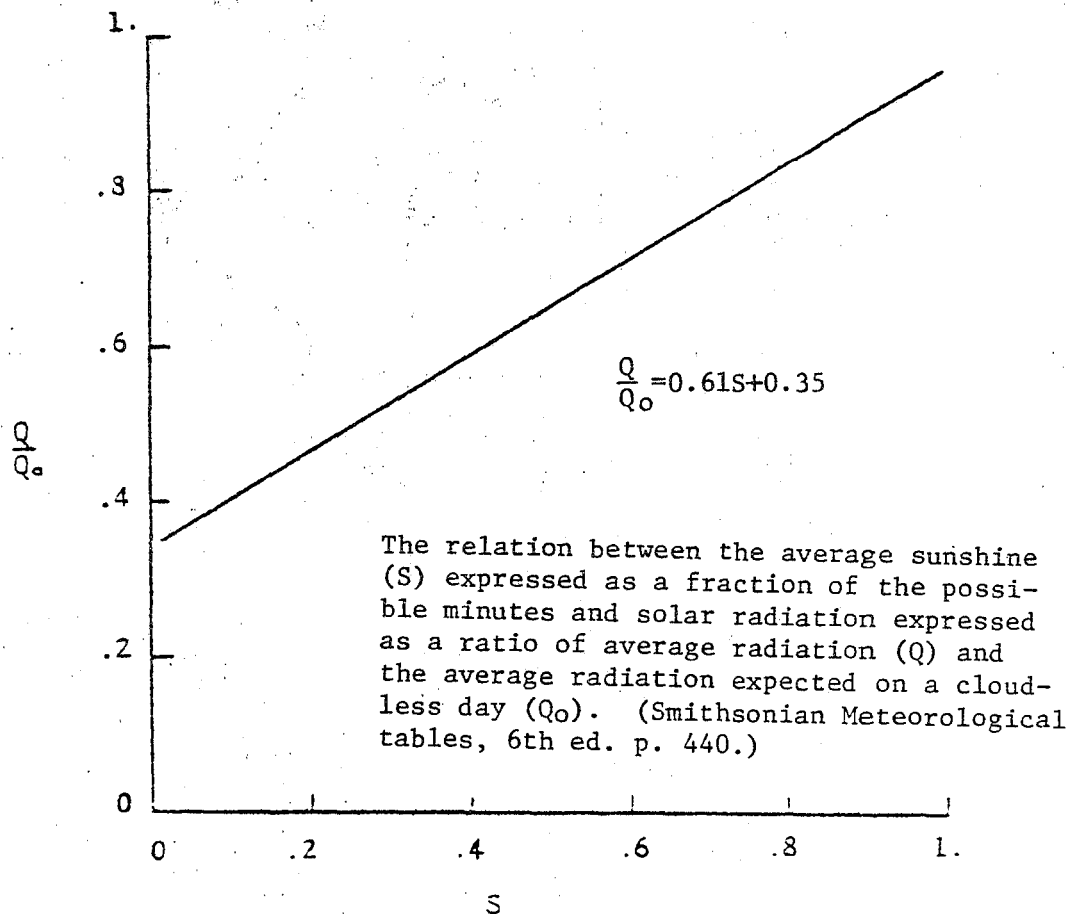
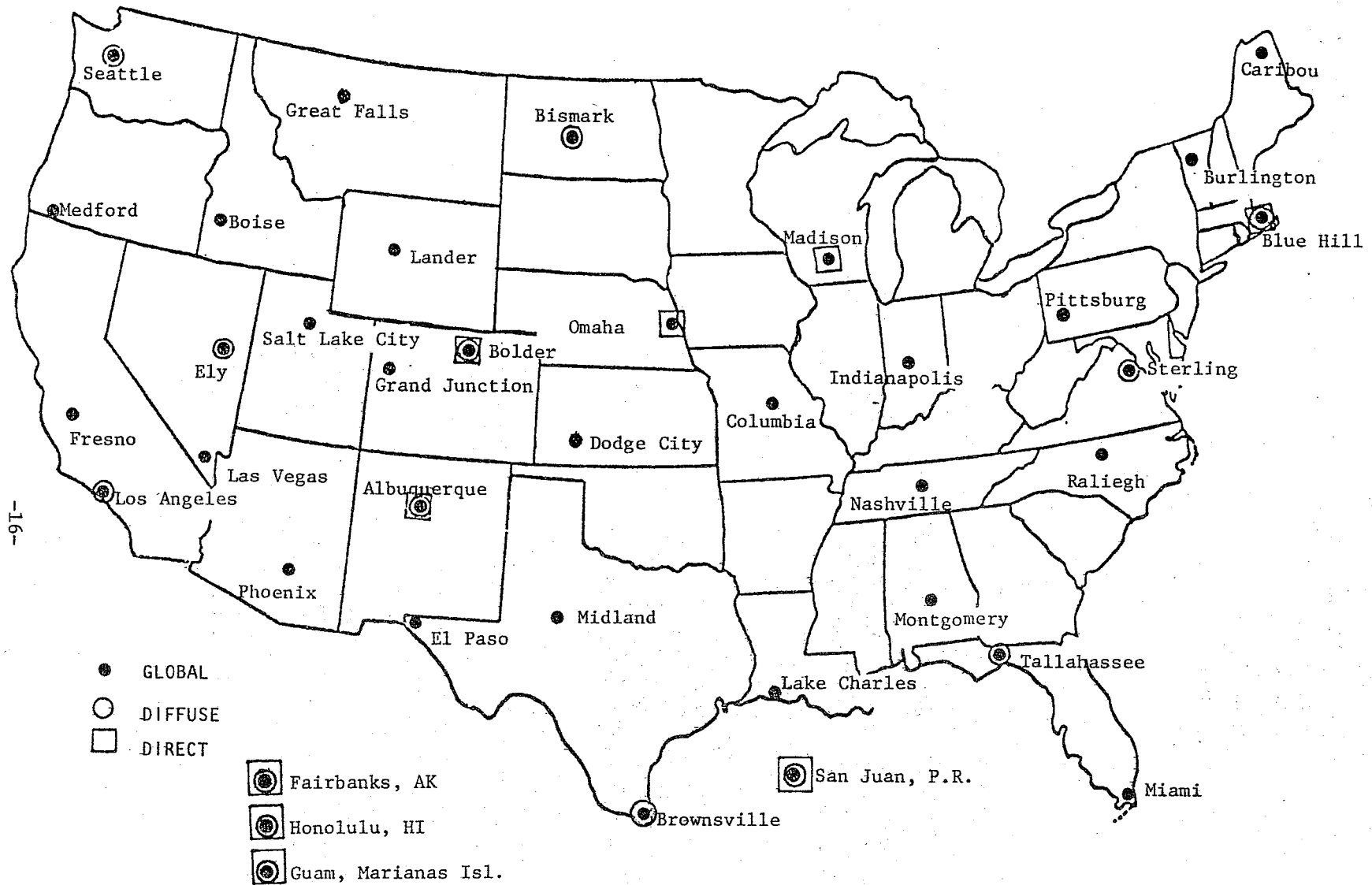
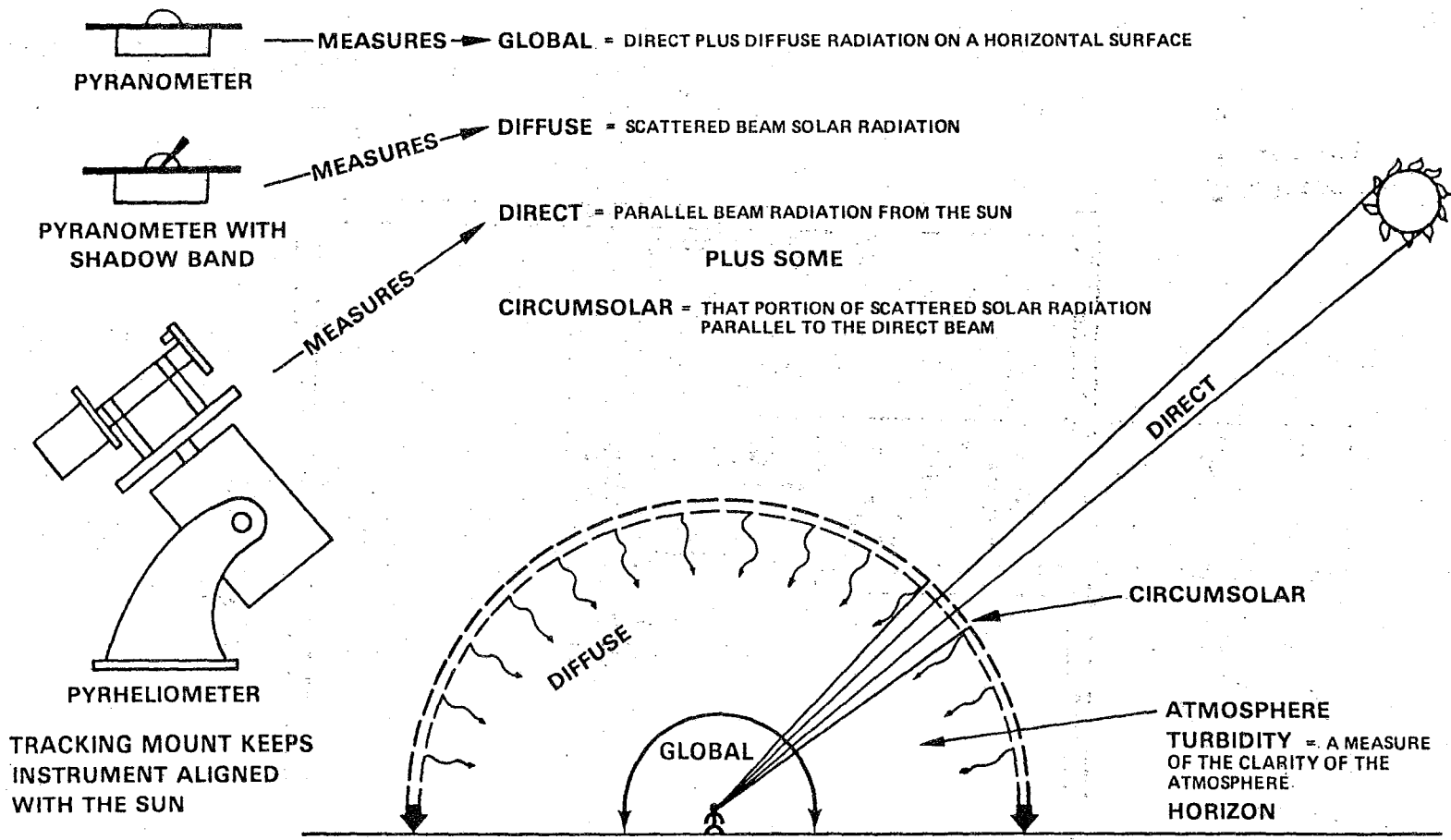


Figure 2



-16-

Figure 3. NOAA Solar Radiation Network, January 1978.



-17-

Figure 4. The Environmental and Resource Assessment Program has established a nationwide network to measure insolation. This sketch shows types of insolation and measuring instruments.

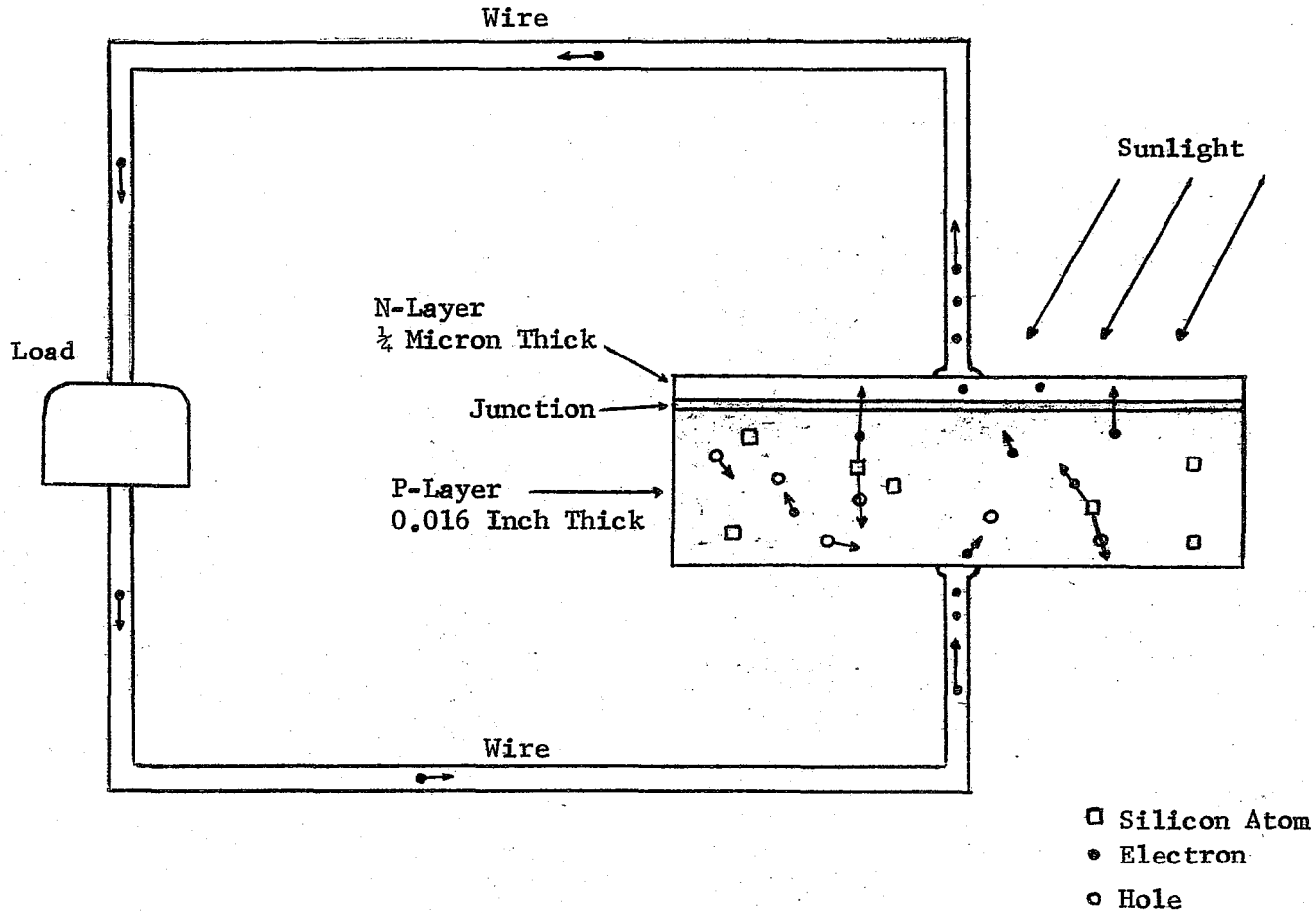


Figure 5. Silicon Solar Cell.

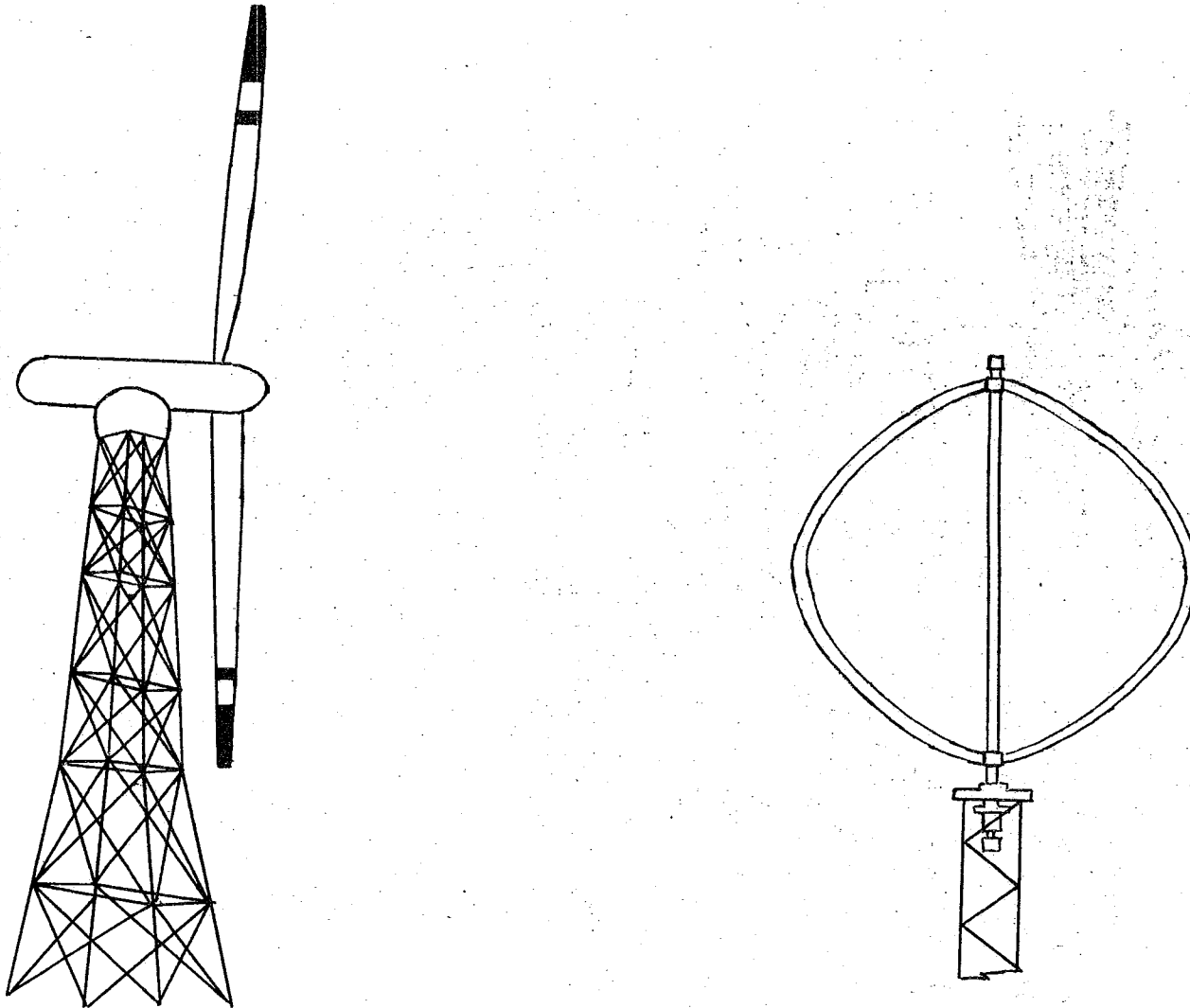


Figure 6. Two common types of windmills used for generation of electricity. Left is a propeller type and right is a vertical axis wind turbine.

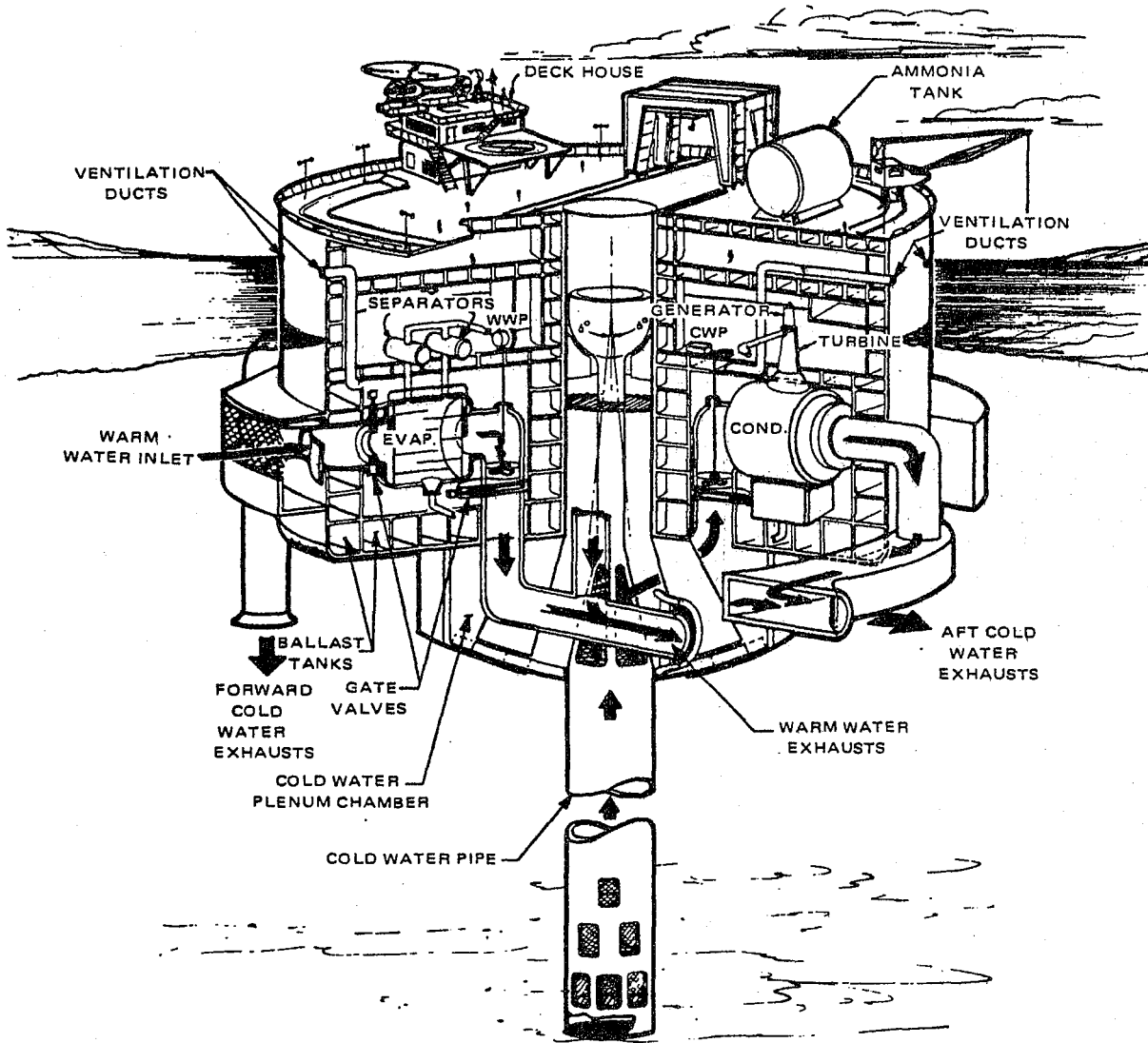
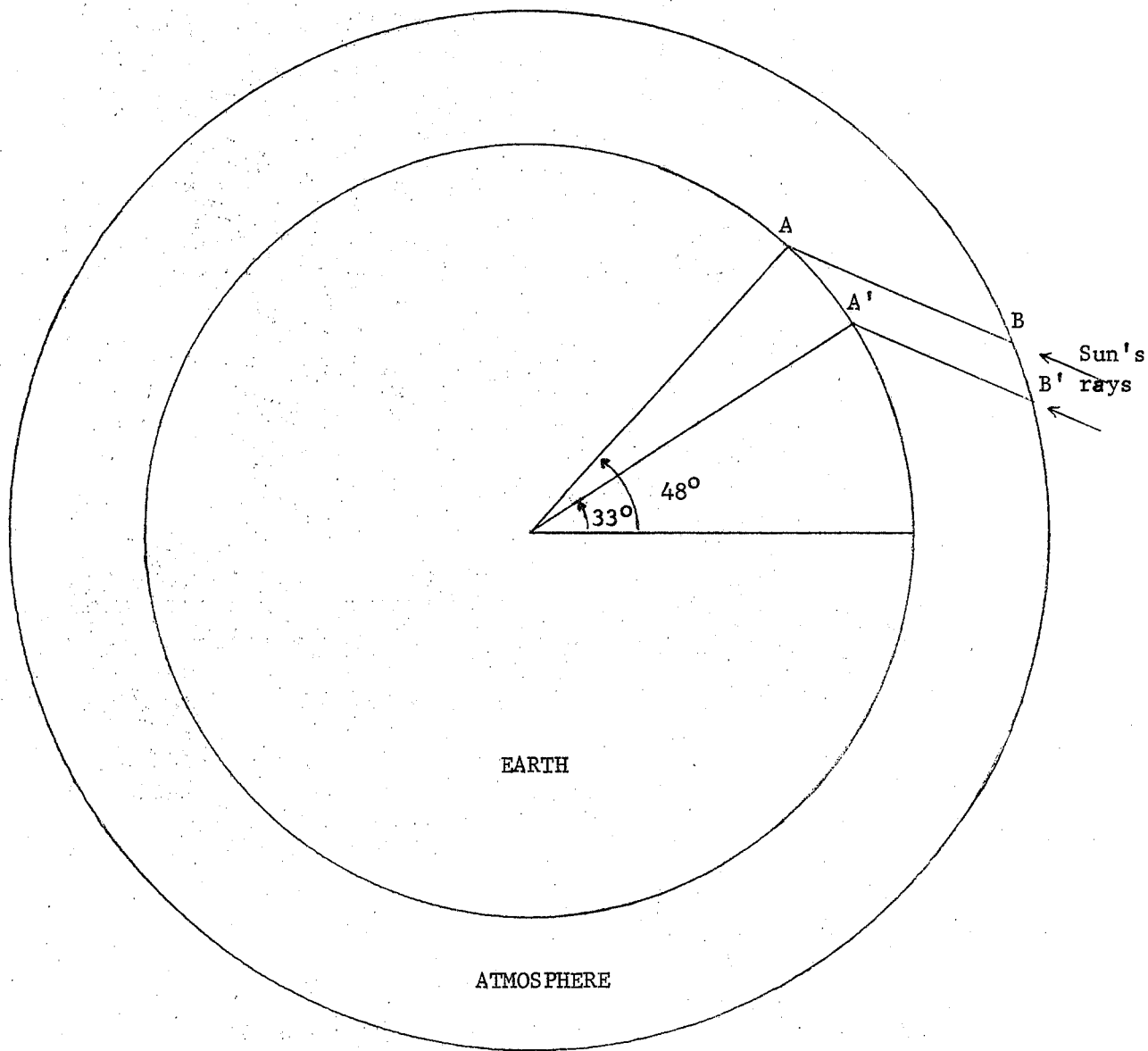


Figure 7. Artist's Conception of an Ocean Thermal Energy Conversion Plant.



Segment $\overline{AB} > \overline{A'B'}$

Figure 8. Solar Angle as Affected by Latitude (Winter).

Mean Daily Solar Radiation, Monthly and Annual

U.S. Department of Commerce

Figure 9a.

Weather Bureau

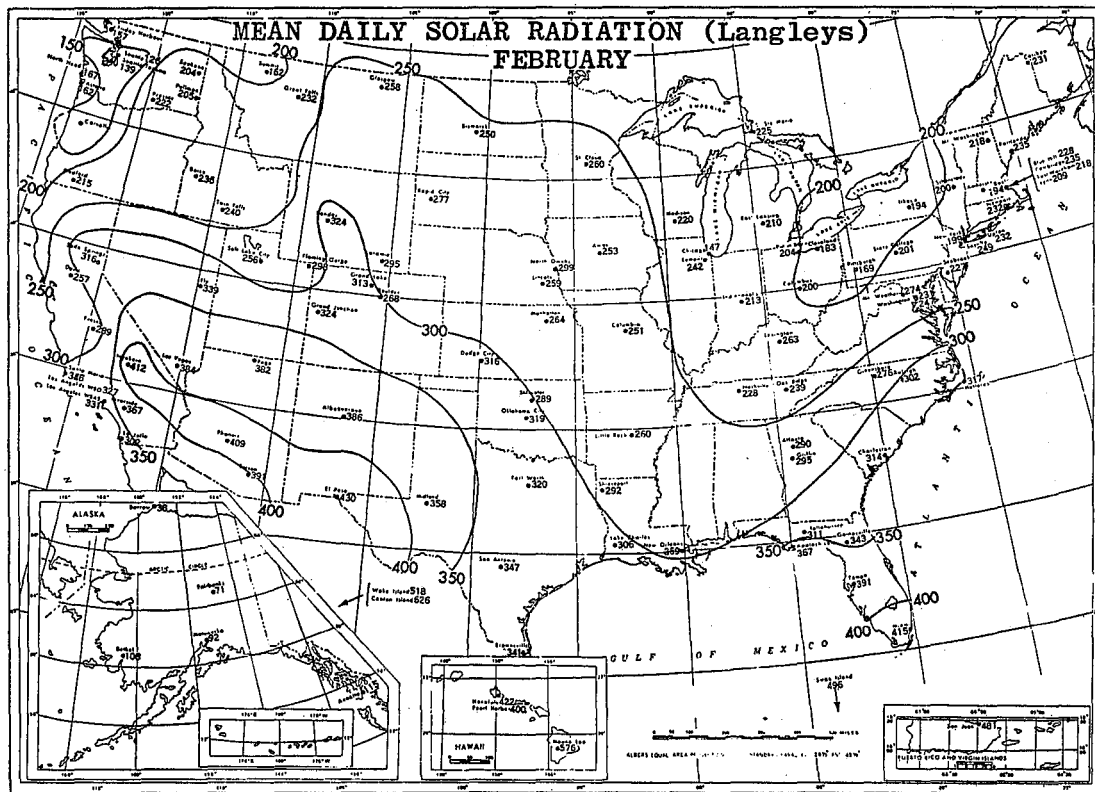
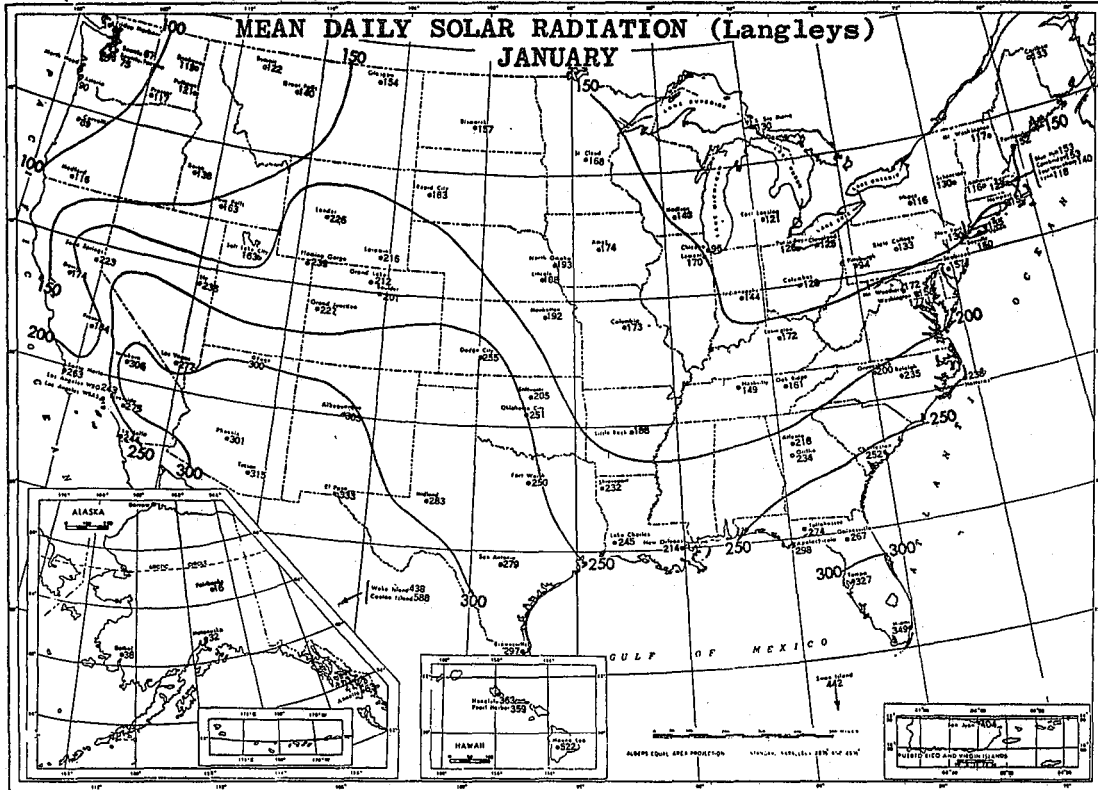


Figure 9b.

Mean Daily Solar Radiation, Monthly and Annual

U.S. Department of Commerce

Figure 10a.

Weather Bureau

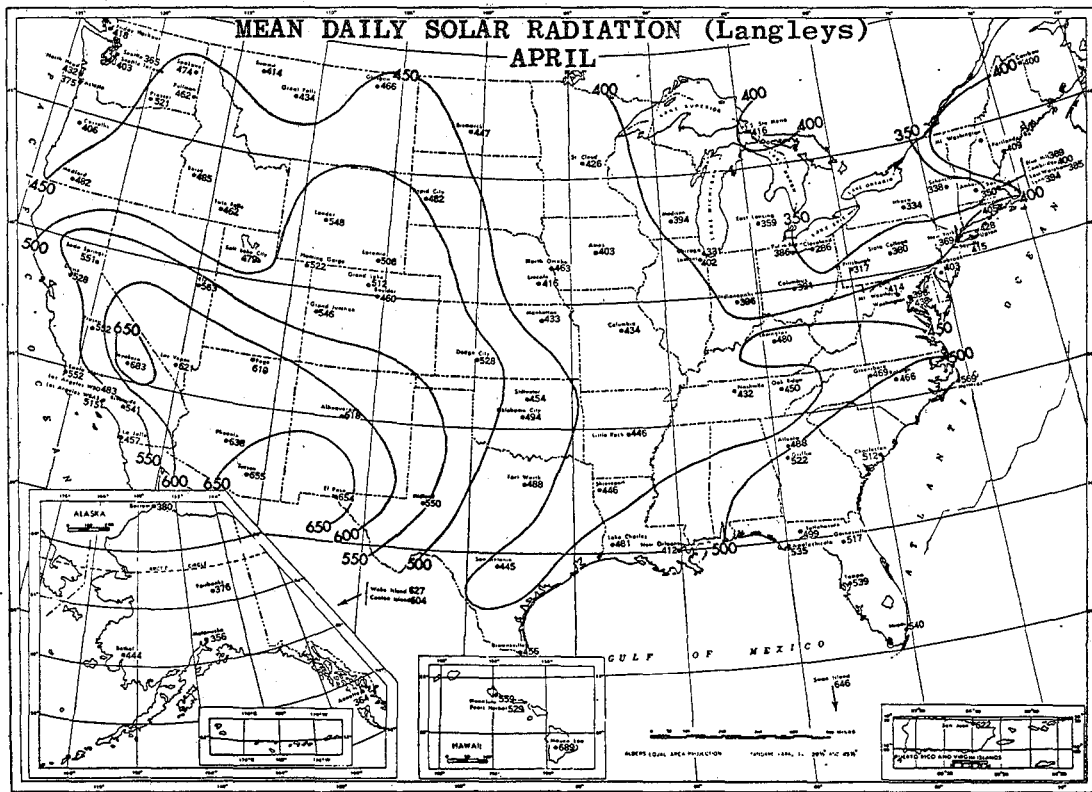
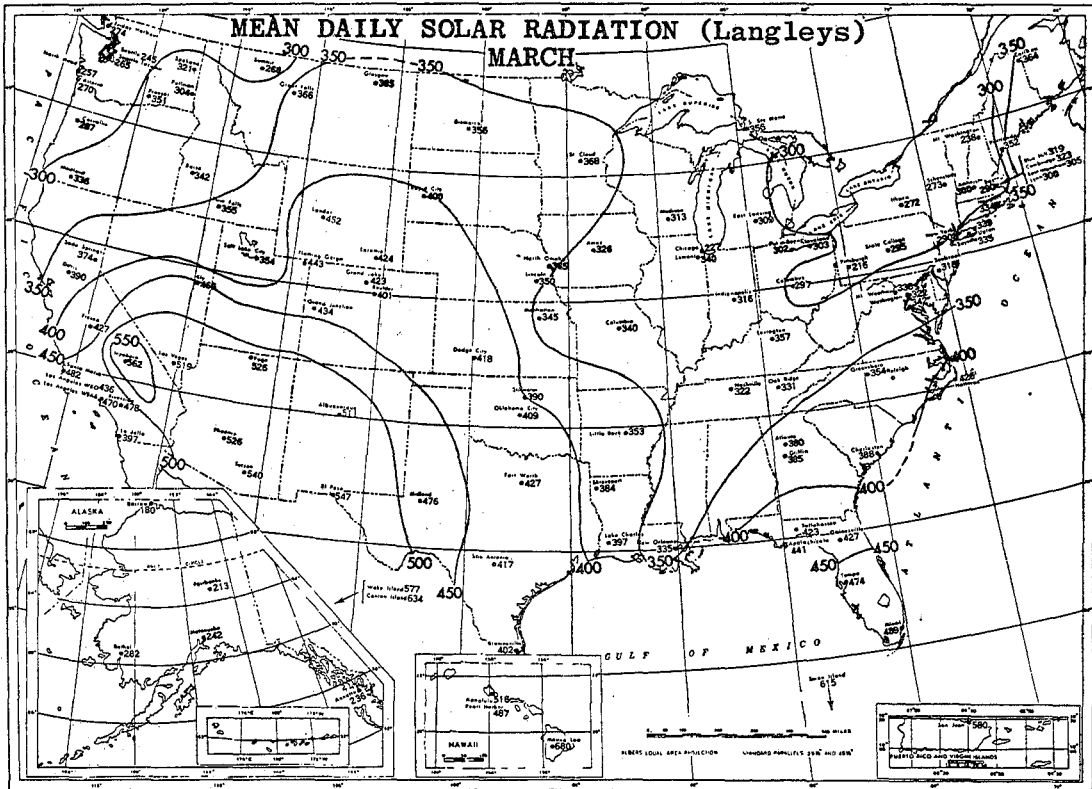


Figure 10b.

Mean Daily Solar Radiation, Monthly and Annual

U.S. Department of Commerce

Figure 11a.

Weather Bureau

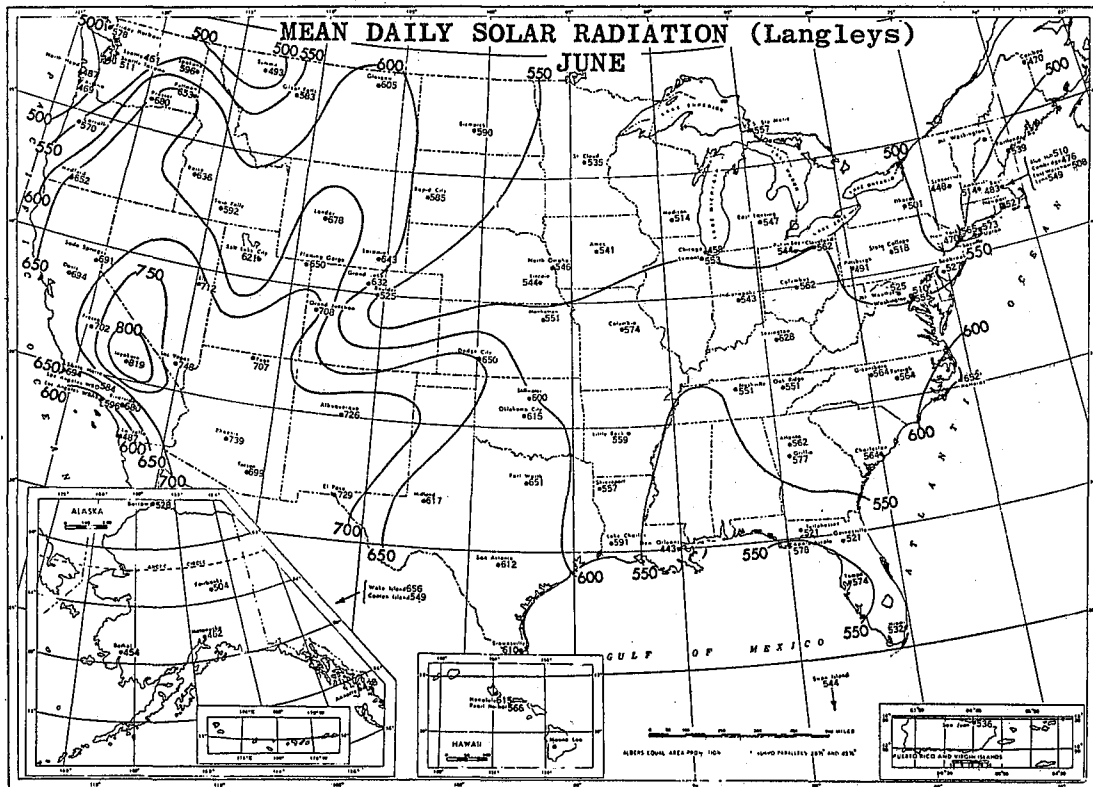
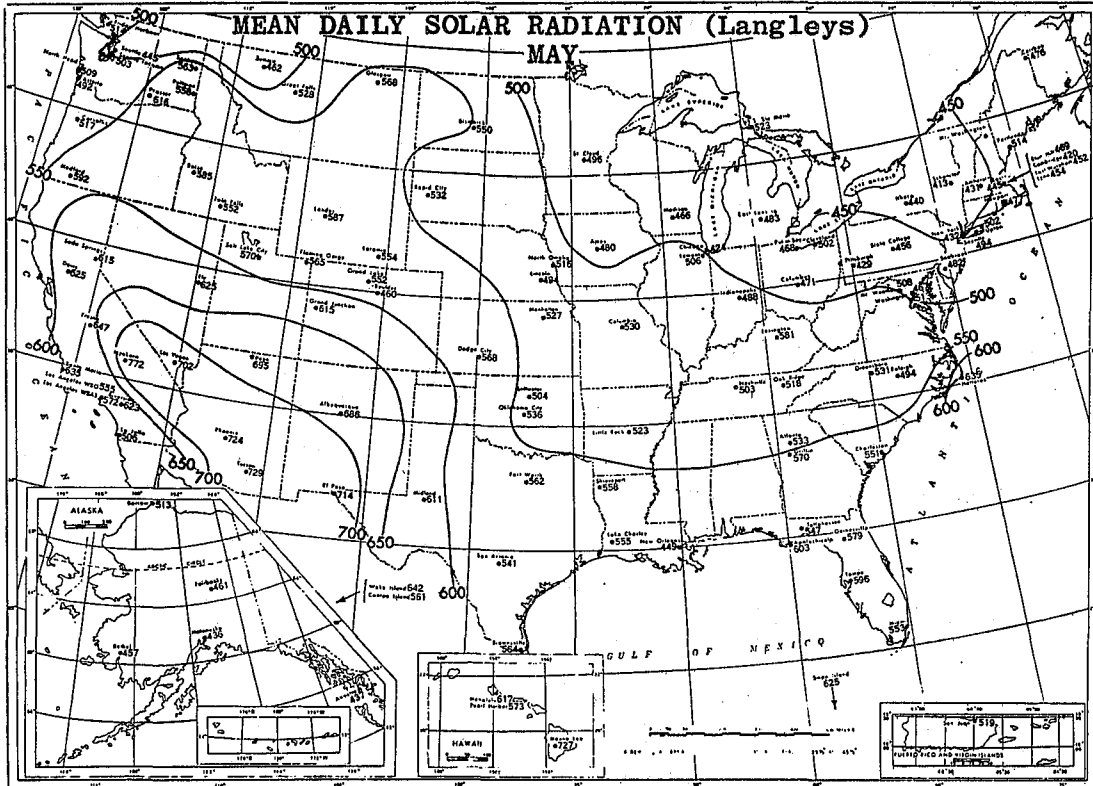


Figure 11b.

Mean Daily Solar Radiation, Monthly and Annual

U.S. Department of Commerce

Figure 12a.

Weather Bureau

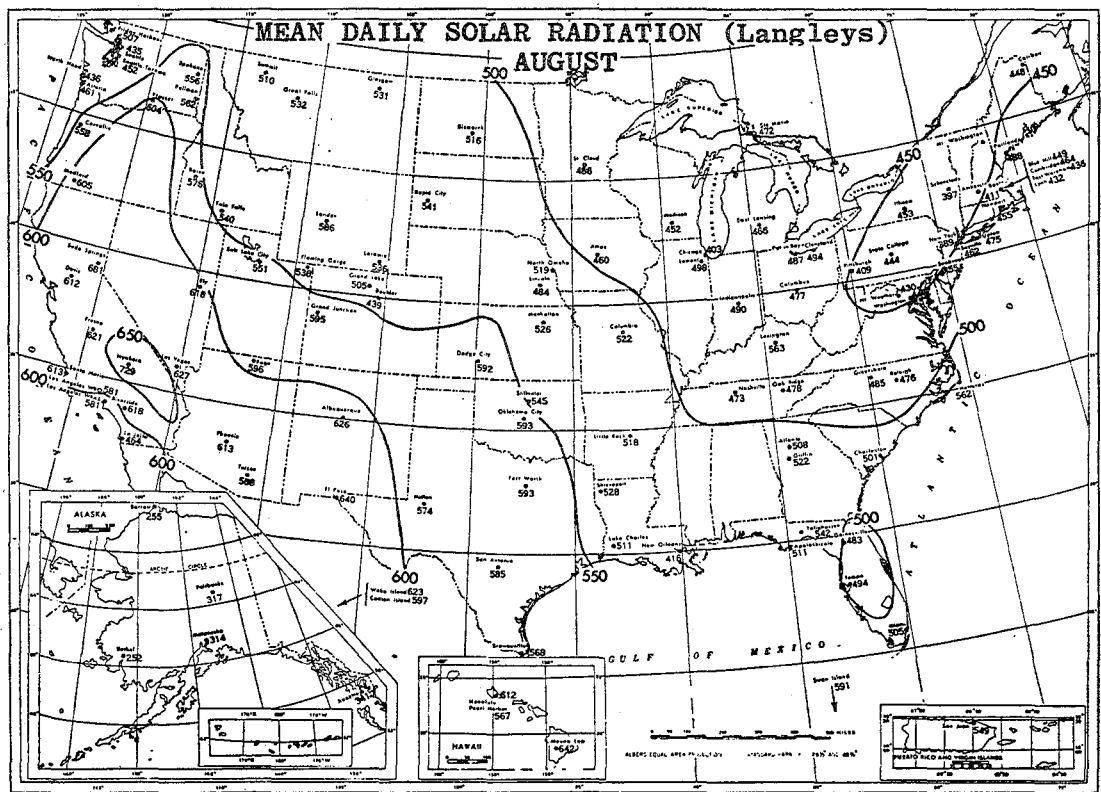
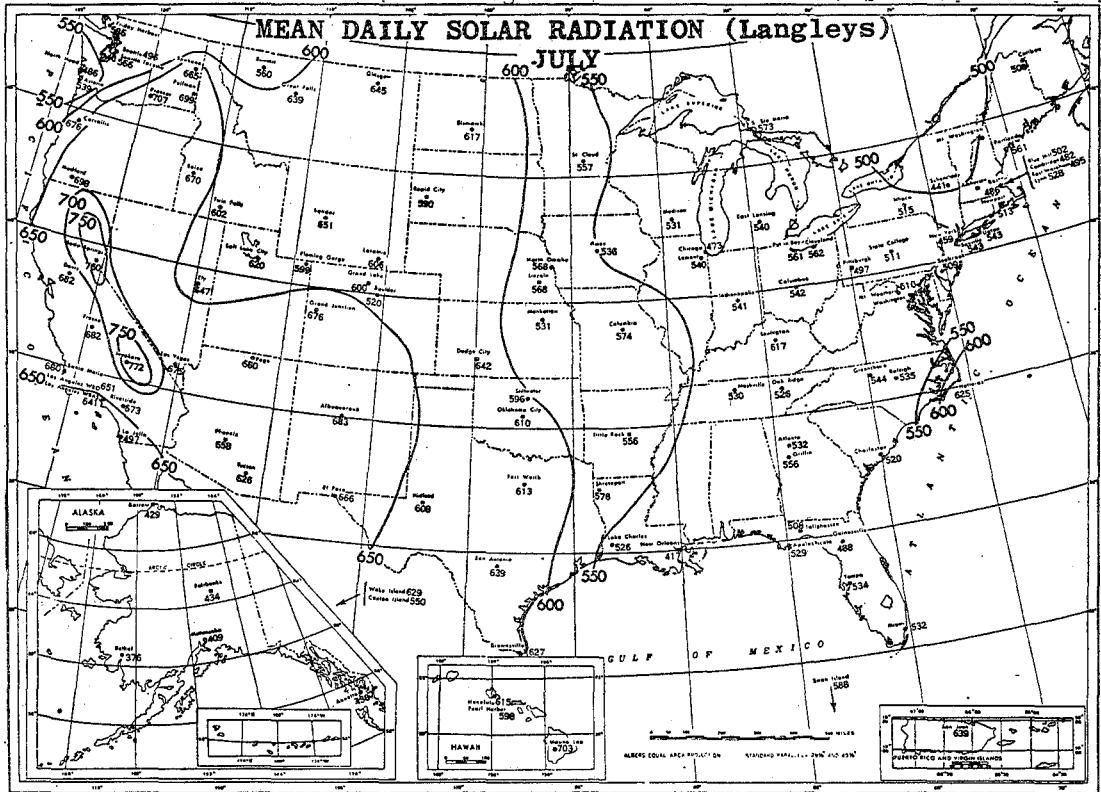


Figure 12b.

Mean Daily Solar Radiation, Monthly and Annual

U.S. Department of Commerce

Figure 13a.

Weather Bureau

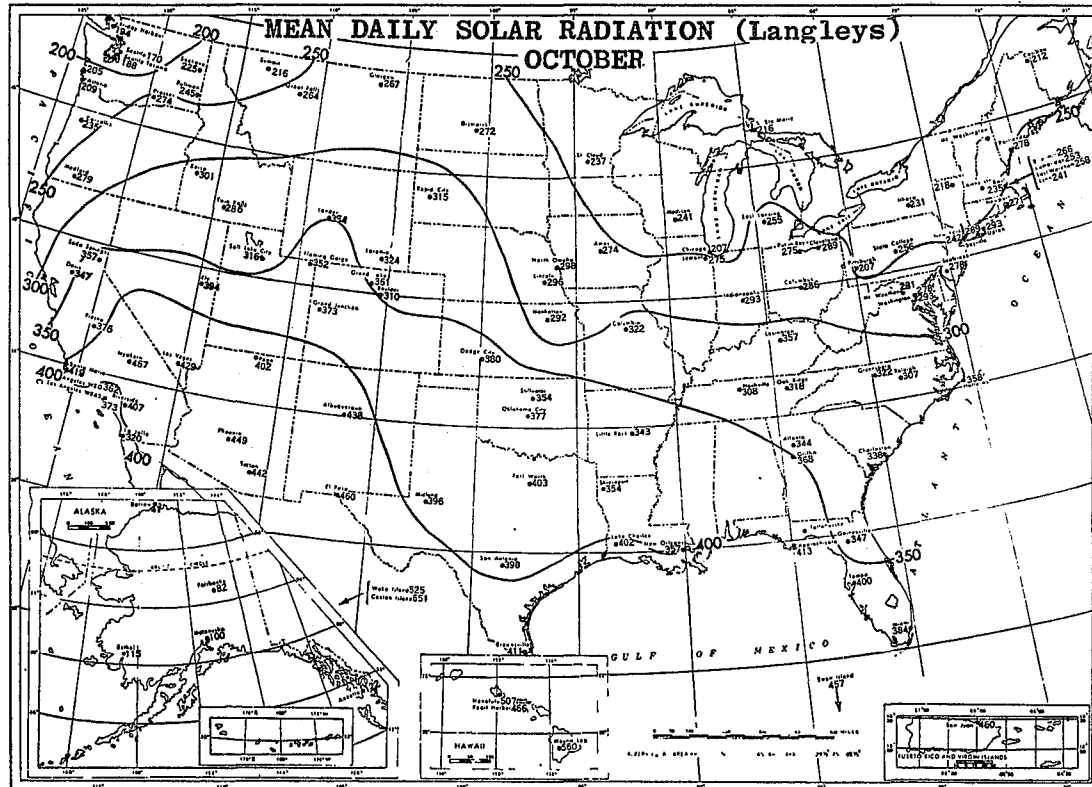
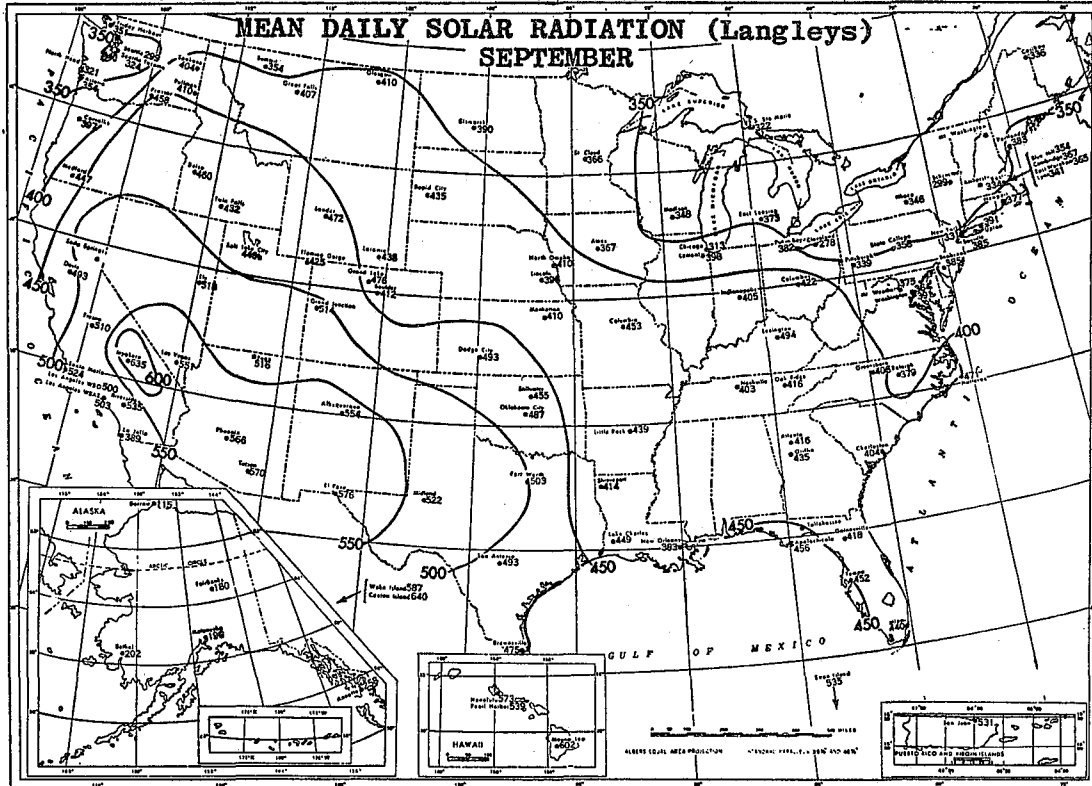


Figure 13b.

Mean Daily Solar Radiation, Monthly and Annual

U.S. Department of Commerce

Figure 14a.

Weather Bureau

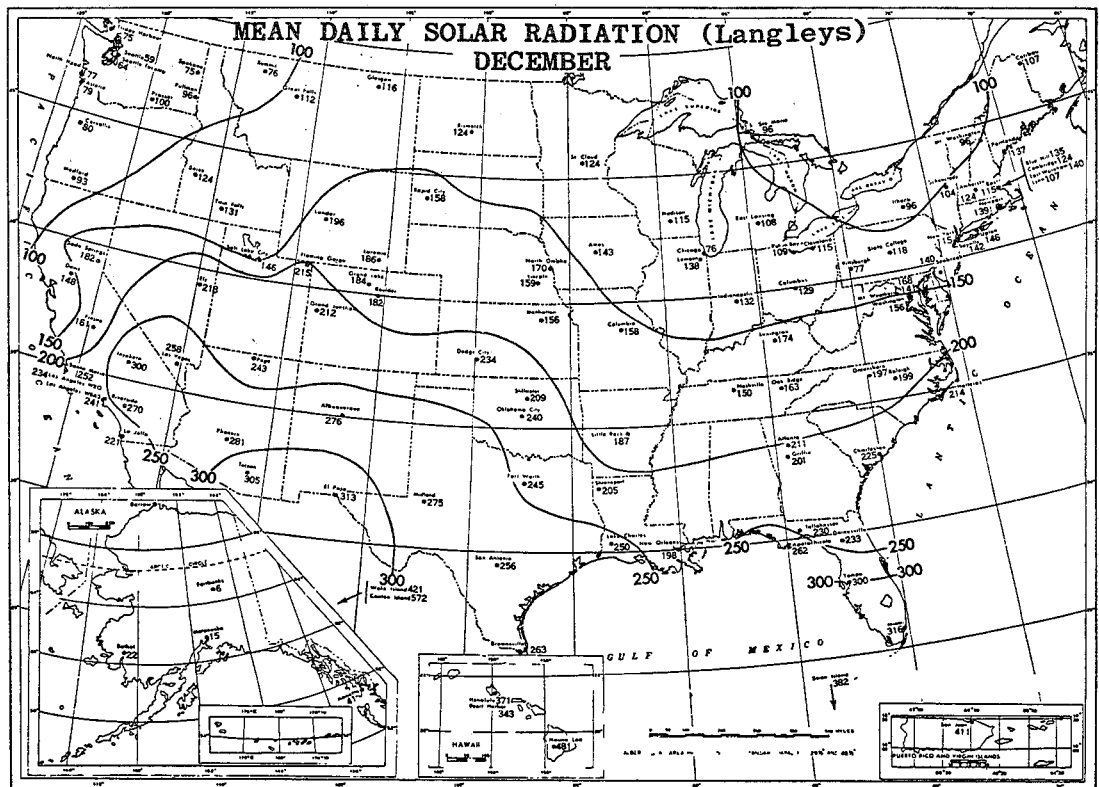
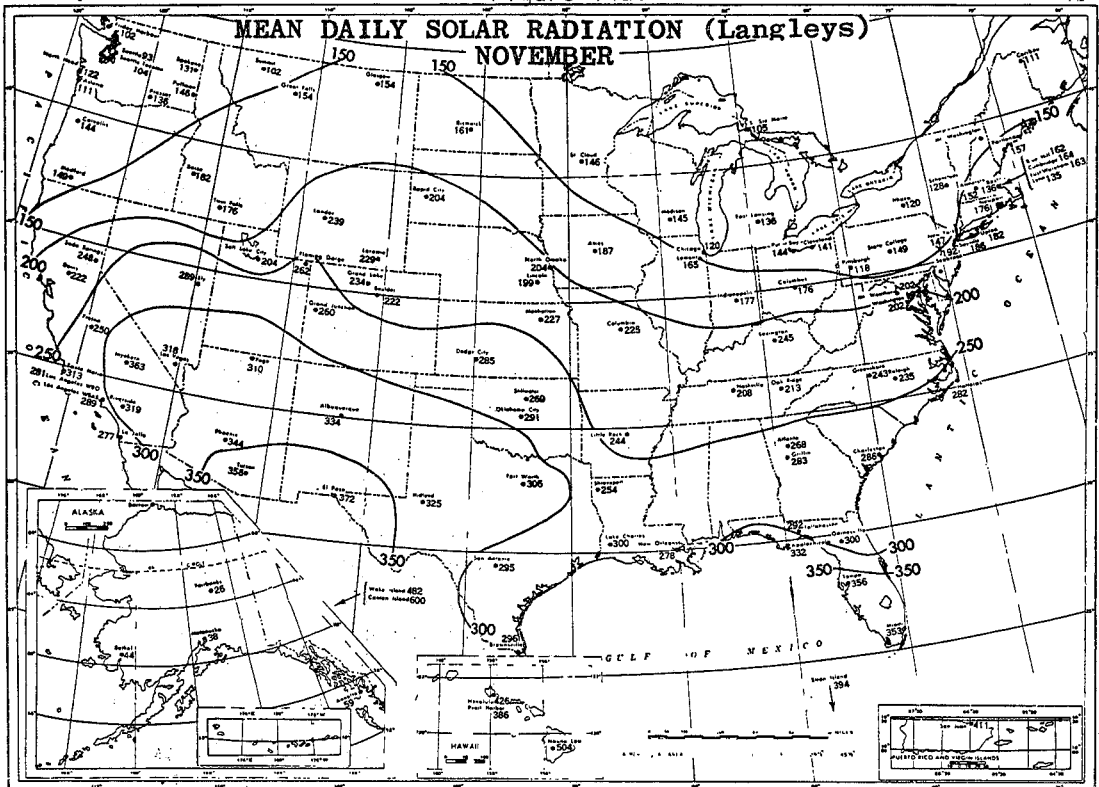
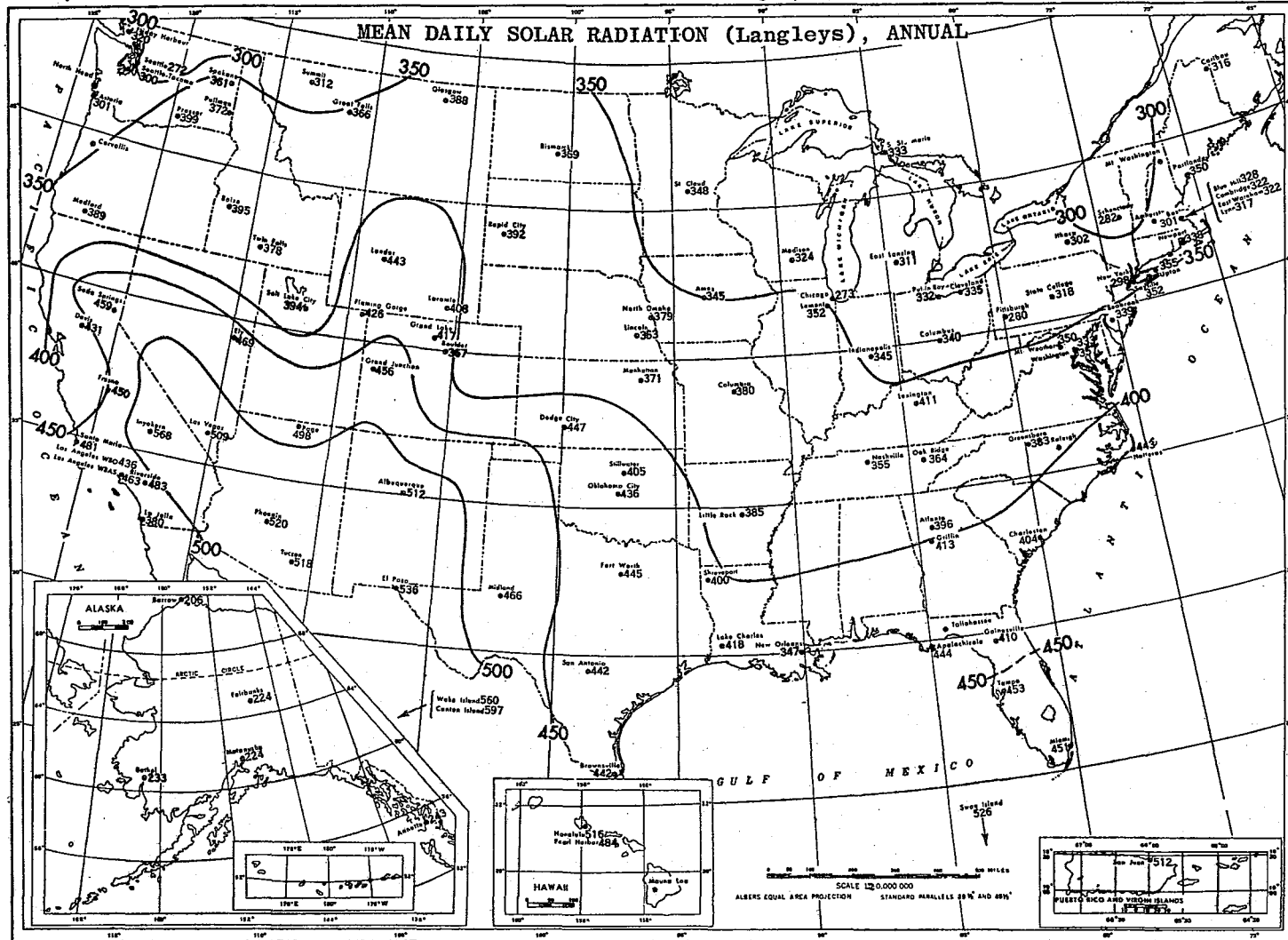


Figure 14b.



-28-

These charts and table are based on all usable solar radiation data, direct and diffuse, measured on a horizontal surface and published in the Monthly Weather Review and Climatological Data National Summary through 1962. All data were measured in, or were reduced to, the International Scale of Pyrheliometry, 1956.

Langley is the unit used to denote one gram calorie per square centimeter (1 langley = 1 gm. cal. cm.²).

| STATES AND STATIONS | JAN | YRS | FEB | YRS | MAR | YRS | APR | YRS | MAY | YRS | JUNE | YRS | JULY | YRS | AUG | YRS | SEPT | YRS | OCT | YRS | NOV | YRS | DEC | YRS | ANNUAL | |
|--------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|------|-----|-----|-----|------|-----|-----|-----|-----|-----|-----|-----|--------|--|
| NEV., Ely | 236 | 7 | 339 | 9 | 468 | 9 | 563 | 9 | 625 | 10 | 712 | 10 | 647 | 11 | 618 | 11 | 518 | 11 | 394 | 10 | 289 | 10 | 214 | 10 | 469 | |
| Las Vegas | 277 | 11 | 384 | 11 | 519 | 11 | 621 | 11 | 702 | 11 | 748 | 10 | 675 | 11 | 627 | 11 | 551 | 11 | 429 | 11 | 318 | 11 | 258 | 11 | 509 | |
| N. J., Seabrook | 157 | 8 | 227 | 8 | 318 | 8 | 403 | 8 | 482 | 9 | 527 | 8 | 509 | 8 | 455 | 9 | 385 | 9 | 278 | 7 | 192 | 8 | 140 | 8 | 339 | |
| N. H., Mt. Washington | 117 | 2 | 218 | 2 | 238 | 2 | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | 96 | |
| N. Mex., Albuquerque | 303 | 13 | 386 | 13 | 511 | 13 | 618 | 13 | 686 | 13 | 726 | 13 | 683 | 12 | 626 | 13 | 554 | 14 | 438 | 15 | 334 | 15 | 276 | 14 | 512 | |
| N. Y., Ithaca | 116 | 22 | 194 | 21 | 272 | 23 | 334 | 23 | 440 | 24 | 501 | 23 | 515 | 23 | 453 | 23 | 346 | 21 | 231 | 22 | 120 | 23 | 96 | 23 | 302 | |
| N. Y. Central Park | 130 | 34 | 199 | 34 | 290 | 33 | 369 | 35 | 432 | 35 | 470 | 34 | 459 | 35 | 389 | 35 | 331 | 36 | 242 | 36 | 147 | 36 | 115 | 35 | 298 | |
| Sayville | 160 | 11 | 249 | 11 | 335 | 10 | 415 | 10 | 494 | 10 | 565 | 10 | 543 | 10 | 462 | 10 | 385 | 10 | 289 | 10 | 186 | 10 | 142 | 11 | 352 | |
| Schenectady | 130 | 8 | 200 | 9 | 273 | 9 | 338 | 9 | 413 | 9 | 448 | 8 | 441 | 8 | 397 | 8 | 299 | 8 | 218 | 8 | 128 | 8 | 104 | 8 | 282 | |
| Upton | 155 | 8 | 232 | 8 | 339 | 8 | 428 | 8 | 502 | 8 | 573 | 8 | 543 | 7 | 475 | 7 | 391 | 7 | 293 | 6 | 182 | 7 | 146 | 7 | 355 | |
| N. C., Greensboro | 200 | 7 | 276 | 9 | 354 | 9 | 469 | 9 | 531 | 10 | 564 | 10 | 544 | 10 | 485 | 10 | 406 | 10 | 322 | 10 | 243 | 10 | 197 | 8 | 383 | |
| Hatteras | 238 | 10 | 317 | 9 | 426 | 8 | 569 | 9 | 635 | 10 | 652 | 10 | 625 | 10 | 562 | 11 | 471 | 11 | 358 | 11 | 282 | 11 | 214 | 11 | 443 | |
| Raleigh | 235 | 3 | 302 | 2 | * | 466 | 3 | 494 | 2 | 564 | 2 | 535 | 3 | 476 | 3 | 379 | 3 | 307 | 3 | 235 | 3 | 199 | 3 | --- | | |
| N. D., Bismarck | 157 | 7 | 250 | 8 | 356 | 6 | 447 | 8 | 550 | 8 | 590 | 9 | 617 | 10 | 516 | 11 | 390 | 11 | 272 | 11 | 151 | 10 | 124 | 10 | 369 | |
| OHIO., Cleveland | 125 | 6 | 183 | 6 | 303 | 7 | 286 | 8 | 502 | 8 | 562 | 8 | 562 | 8 | 494 | 8 | 278 | 8 | 289 | 9 | 141 | 9 | 115 | 7 | 335 | |
| Columbus | 128 | 7 | 200 | 7 | 297 | 7 | 391 | 7 | 471 | 6 | 562 | 4 | 542 | 5 | 477 | 4 | 422 | 4 | 286 | 4 | 176 | 4 | 129 | 5 | 340 | |
| Put-in-Bay | 126 | 10 | 204 | 9 | 302 | 10 | 386 | 11 | 468 | 11 | 544 | 11 | 561 | 10 | 487 | 10 | 382 | 11 | 275 | 11 | 144 | 11 | 109 | 11 | 332 | |
| OKLA., Oklahoma City | 251 | 10 | 319 | 10 | 409 | 9 | 494 | 10 | 536 | 10 | 615 | 7 | 610 | 8 | 593 | 8 | 487 | 9 | 377 | 10 | 291 | 9 | 240 | 9 | 436 | |
| Stillwater | 205 | 8 | 289 | 8 | 390 | 9 | 454 | 9 | 504 | 9 | 600 | 10 | 596 | 10 | 545 | 10 | 455 | 11 | 354 | 10 | 269 | 9 | 209 | 8 | 405 | |
| OREG., Astoria | 90 | 7 | 162 | 8 | 270 | 8 | 375 | 8 | 492 | 8 | 469 | 8 | 539 | 8 | 461 | 7 | 354 | 7 | 209 | 8 | 111 | 8 | 79 | 8 | 301 | |
| Corvallis | 89 | 2 | * | 287 | 3 | 406 | 3 | 517 | 3 | 570 | 3 | 676 | 4 | 558 | 4 | 397 | 4 | 235 | 4 | 144 | 4 | 80 | 4 | --- | | |
| Medford | 116 | 11 | 215 | 11 | 338 | 11 | 482 | 11 | 592 | 11 | 652 | 11 | 698 | 10 | 605 | 11 | 447 | 11 | 279 | 11 | 149 | 11 | 93 | 11 | 389 | |
| PA., Pittsburgh | 94 | 6 | 169 | 5 | 216 | 6 | 317 | 6 | 429 | 6 | 491 | 6 | 497 | 7 | 409 | 6 | 339 | 6 | 207 | 5 | 118 | 6 | 77 | 5 | 280 | |
| State College | 133 | 19 | 201 | 19 | 295 | 20 | 380 | 20 | 456 | 20 | 518 | 20 | 511 | 20 | 444 | 20 | 358 | 20 | 256 | 20 | 149 | 20 | 118 | 20 | 318 | |
| R. I., Newport | 155 | 23 | 232 | 22 | 334 | 23 | 405 | 23 | 477 | 23 | 527 | 24 | 513 | 24 | 455 | 24 | 377 | 24 | 271 | 24 | 176 | 24 | 139 | 24 | 338 | |
| S. C., Charleston | 252 | 11 | 314 | 11 | 388 | 11 | 513 | 11 | 551 | 11 | 564 | 11 | 520 | 11 | 501 | 11 | 404 | 11 | 338 | 11 | 286 | 11 | 225 | 11 | 404 | |
| S. D., Rapid City | 183 | 11 | 277 | 11 | 400 | 11 | 482 | 11 | 532 | 11 | 585 | 11 | 590 | 11 | 541 | 11 | 435 | 11 | 315 | 10 | 204 | 10 | 158 | 10 | 392 | |
| TENN., Nashville | 149 | 18 | 228 | 19 | 322 | 19 | 432 | 19 | 503 | 18 | 551 | 18 | 530 | 17 | 473 | 17 | 403 | 17 | 308 | 19 | 208 | 18 | 150 | 19 | 355 | |
| Oak Ridge | 161 | 11 | 239 | 11 | 331 | 11 | 450 | 11 | 518 | 11 | 551 | 11 | 526 | 11 | 478 | 11 | 416 | 11 | 318 | 11 | 213 | 10 | 163 | 11 | 364 | |
| TEXAS, Brownsville | 297 | 10 | 341 | 10 | 402 | 10 | 456 | 11 | 564 | 10 | 610 | 9 | 627 | 8 | 568 | 11 | 475 | 11 | 411 | 11 | 296 | 11 | 263 | 10 | 442 | |
| El Paso | 333 | 11 | 430 | 11 | 547 | 10 | 654 | 11 | 714 | 11 | 729 | 11 | 666 | 11 | 640 | 10 | 576 | 11 | 460 | 11 | 372 | 11 | 313 | 11 | 536 | |
| Ft. Worth | 250 | 11 | 320 | 11 | 427 | 11 | 488 | 11 | 562 | 11 | 651 | 11 | 613 | 11 | 593 | 11 | 503 | 11 | 403 | 11 | 306 | 11 | 245 | 9 | 445 | |
| Midland | 283 | 7 | 358 | 8 | 476 | 9 | 550 | 8 | 611 | 8 | 617 | 8 | 608 | 7 | 574 | 8 | 522 | 9 | 396 | 9 | 325 | 8 | 275 | 8 | 466 | |
| San Antonio | 279 | 9 | 347 | 9 | 417 | 9 | 445 | 9 | 541 | 9 | 612 | 9 | 639 | 9 | 585 | 9 | 493 | 10 | 398 | 10 | 295 | 10 | 256 | 8 | 442 | |
| UTAH, Flaming Gorge | 238 | 2 | 298 | 2 | 443 | 2 | 522 | 2 | 565 | 2 | 650 | 2 | 599 | 3 | 538 | 3 | 425 | 3 | 352 | 3 | 262 | 3 | 215 | 3 | 426 | |
| Salt Lake City | 163 | 8 | 256 | 8 | 354 | 8 | 479 | 8 | 570 | 7 | 621 | 7 | 620 | 6 | 551 | 7 | 446 | 8 | 316 | 8 | 204 | 8 | 146 | 9 | 394 | |
| VA., Mt. Weather | 172 | 2 | 274 | 2 | 338 | 2 | 414 | 2 | 508 | 2 | 525 | 3 | 510 | 3 | 430 | 3 | 375 | 3 | 281 | 2 | 202 | 2 | 168 | 2 | 350 | |
| WASH., North Head | * | 167 | 2 | 257 | 3 | 432 | 2 | 509 | 3 | 487 | 3 | 486 | 3 | 436 | 3 | 321 | 3 | 205 | 3 | 122 | 3 | 77 | 3 | --- | | |
| Friday Harbor | 87 | 8 | 157 | 7 | 274 | 8 | 418 | 8 | 514 | 9 | 578 | 10 | 586 | 10 | 507 | 11 | 351 | 8 | 194 | 10 | 102 | 10 | 75 | 8 | 320 | |
| Prosser | 117 | 4 | 222 | 4 | 351 | 4 | 521 | 5 | 616 | 4 | 680 | 4 | 707 | 4 | 604 | 4 | 458 | 4 | 274 | 4 | 136 | 4 | 100 | 4 | 399 | |
| Pullman | 121 | 4 | 205 | 2 | 304 | 2 | 462 | 2 | 558 | 4 | 653 | 5 | 699 | 5 | 562 | 4 | 410 | 4 | 245 | 5 | 146 | 5 | 96 | 5 | 372 | |
| University of Washington | 67 | 9 | 126 | 9 | 245 | 10 | 364 | 9 | 445 | 10 | 461 | 10 | 496 | 11 | 435 | 10 | 299 | 8 | 170 | 9 | 93 | 9 | 59 | 9 | 272 | |
| Seattle-Tacoma | 75 | 9 | 139 | 9 | 265 | 9 | 403 | 9 | 503 | 9 | 511 | 9 | 566 | 9 | 452 | 10 | 324 | 10 | 188 | 10 | 104 | 9 | 64 | 10 | 300 | |
| Spokane | 119 | 8 | 204 | 8 | 321 | 8 | 474 | 9 | 563 | 9 | 596 | 9 | 665 | 9 | 556 | 9 | 404 | 10 | 225 | 9 | 131 | 9 | 75 | 7 | 361 | |
| WIS., Madison † | 148 | 46 | 220 | 46 | 313 | 45 | 394 | 47 | 466 | 47 | 514 | 47 | 531 | 47 | 452 | 47 | 348 | 47 | 241 | 47 | 145 | 44 | 115 | 46 | 324 | |
| WYO., Lander | 226 | 8 | 324 | 9 | 452 | 9 | 548 | 11 | 587 | 11 | 678 | 11 | 651 | 11 | 586 | 10 | 472 | 8 | 354 | 9 | 239 | 9 | 196 | 9 | 443 | |
| Laramie | 216 | 3 | 295 | 3 | 424 | 3 | 508 | 3 | 554 | 3 | 643 | 3 | 606 | 3 | 536 | 3 | 438 | 3 | 324 | 3 | 229 | 3 | 186 | 4 | 408 | |
| ISLAND STATIONS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Canton Island | 588 | 9 | 626 | 7 | 634 | 7 | 604 | 9 | 561 | 9 | 549 | 8 | 550 | 9 | 597 | 9 | 640 | 9 | 651 | 9 | 600 | 8 | 572 | 8 | 597 | |
| San Juan, P. R. | 404 | 5 | 481 | 4 | 580 | 4 | 622 | 4 | 519 | 5 | 536 | 6 | 639 | 5 | 549 | 6 | 531 | 6 | 460 | 6 | 411 | 6 | 411 | 6 | 512 | |
| Swan Island | 442 | 6 | 496 | 7 | 615 | 6 | 646 | 6 | 625 | 6 | 544 | 8 | 588 | 8 | 591 | 7 | 535 | 8 | 457 | 7 | 394 | 8 | 382 | 8 | 526 | |
| Wake Island | 438 | 7 | 518 | 7 | 577 | 7 | 627 | 7 | 642 | 8 | 656 | 6 | 629 | 7 | 623 | 7 | 587 | 6 | 525 | 7 | 482 | 7 | 421 | 7 | 560 | |

NOTES:

- * Denotes only one year of data for the month -- no means computed.
 - No data for the month (or incomplete data for the year).
 - # Barrow is in darkness during the winter months.
 - † Madison data after 1957 not used due to exposure influences.
 - ‡ Riverside data prior to March 1952 not used-instrumental discrepancies.
- Langley is the unit used to denote one gram calorie per square centimeter.

FIGURE 16b. Mean Daily Solar Radiation (Langleys) and Years of Record Used.

APPENDIX 1

ACTIVE SYSTEM - HEATING AND COOLING

An active system utilizes collectors, heat storage units, and sophisticated controls to maintain the medium at the desired temperature. The system diagram is in Figure A2.

Collectors. The collector absorbs the sun's radiant energy and transfers that energy, in the form of heat, to a medium which can provide heat to the house. Radiant energy passes through the collector's layer(s) of glazing and is absorbed by a metal plate (Figure A1). Heat energy is transferred from the plate to a working fluid (water or air) being circulated through the collector tubes. The working fluid carries off heat for immediate use in the heating system or for storage.

Double glazing permits sunlight to enter the collector but limits the reradiation of energy from the metal plate. The absorber plate of a collector is also painted or plated to absorb the maximum energy and retard reradiation of energy. Insulation at the back of the collector retards energy loss there. Despite double glazing, selective plate coatings, and insulation, not all of the energy reaching the collector can be transferred to the fluid. Collectors typically operate at efficiencies ranging from 30% to 50%.

A variety of collector designs is available commercially at prices ranging from \$7.00 to \$12.00 per square foot. An average size home requires 500 to 700 square feet of collector depending on factors such as collector efficiency, location, orientation, area and layout of the house, and energy conserving features. Designing for conservation (careful siting, heavier insulation, smaller windows, well-placed shrubs and trees, etc.) can mean smaller collector and storage requirements, thus reducing some of the solar system costs while increasing operating efficiencies.

Heat Storage. Solar heating systems require storage for heat collected during sunny days for use at night and in overcast weather. Insulated tanks for heat storage can be placed above or below ground and can store heat in water or in rock beds. The size of the reserve storage tank will depend on the demands of local weather conditions.

Systems Controls. When heat is needed, a conventional thermostat can activate an automatic control system to deliver heat from the storage tank or, during prolonged periods of cloudy weather, from an auxiliary heater. When storage tank temperature exceeds collector temperature, the collector pump shuts off allowing water to drain from the collector back into the tank to avoid freezing.

Cooling. Solar energy can help to cool a building using the absorption refrigeration method. A refrigerant in a closed chamber evaporates, causing cooling, just as rubbing alcohol evaporating from the skin makes it cooler. The evaporating refrigerant is picked up by an absorber solution which promotes faster evaporation. Faster evaporation in turn hastens the cooling. As the absorber solution picks up refrigerant, it rejects heat to the outdoors. Thus heat is absorbed indoors, causing cooling, and is radiated outdoors.

Once the absorber has soaked up refrigerant, the two must be separated, or regenerated. Solar heated water is used to boil off refrigerant so refrigerant and absorber can be recycled to continue the cooling process.

PASSIVE SYSTEM

Passive solar energy systems utilize the sun's energy naturally with little mechanical hardware. The building is designed to best utilize the natural environment to reduce the demand for other forms of energy. Some passive design features are discussed below (also see Figure A3):

South Facing Glass Facade: By putting the main living areas to the south side of the building and with sufficient glass areas, solar radiation is allowed to enter. The energy can be stored in walls, floors, furniture, etc. Special dark, cement or rock walls, or walls with water stored in them increase the amount of energy that can be saved.

Natural Ventilation. Prevalent summer breezes can be used to help cool the building. Ideal orientation of the side of the house through which the breeze should enter is an oblique angle of 20° to 70° between the wall and the wind.

Shading. Overhangs, grilles, or awnings prevent excess heat gain through south windows in the summer, yet don't block

out winter sun as the sun is at a lower angle in the winter. Deciduous trees on the south side of a building block out summer sun, but shed their leaves in winter to let the sun in.

Shutters. Since glass is a poor heat insulator, insulated shutters can be added to prevent winter heat loss at night through glass areas. This process can be reversed during summer where the shutters are opened at night, exposing the glass areas to the cool night.

Earth Berming. Although earth is not a good insulator, it is helpful in moderating temperature change. By building up the ground around the side of buildings or building partially underground, temperature variation between the interior and exterior is slowed and protection is provided from cold winter winds. Insolation should be used between the walls and the earth, so that the walls can be used to store heat.

Passive homes require careful planning to utilize all the above building features. Costs of building passive homes are more than current conventional homes mostly because of the added insolation used. The building costs are significantly less than active solar homes and can be as energy efficient.

SOLAR HOT WATER SYSTEMS

Solar hot water systems are very similar to space-heating systems. Water systems, however, frequently have one less heat exchange between mediums than do space-heating systems. The fluid used in the collector system is often the same water that is to be heated for culinary use. If freezing and/or corrosion in the collector is a problem, an antifreeze solution can be used and then heat is exchanged from this system to the water in the storage tank. Figure A4 diagrams common water heating systems.

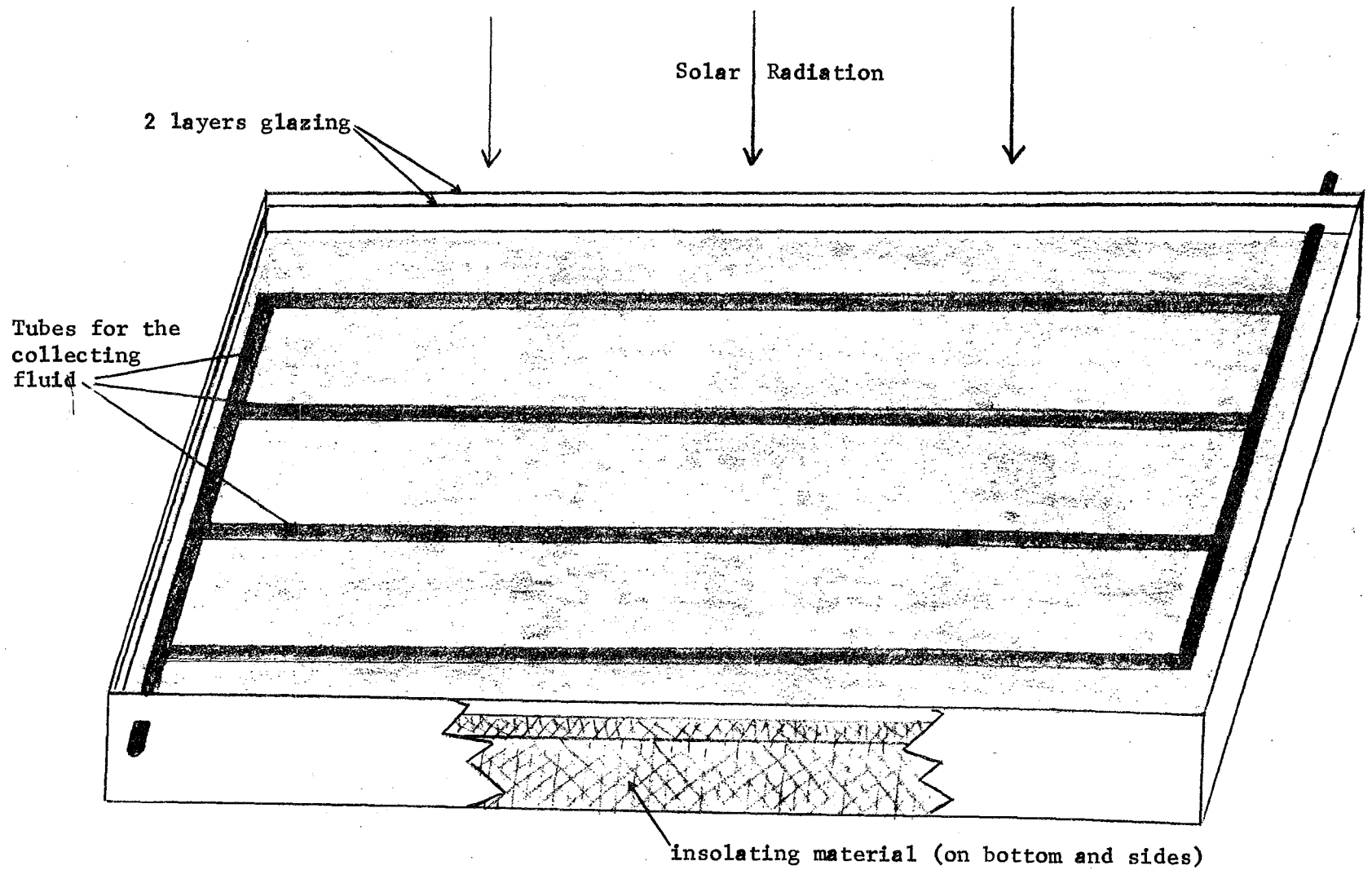


Figure A1. Sketch of a double-glazed flat plate collector.

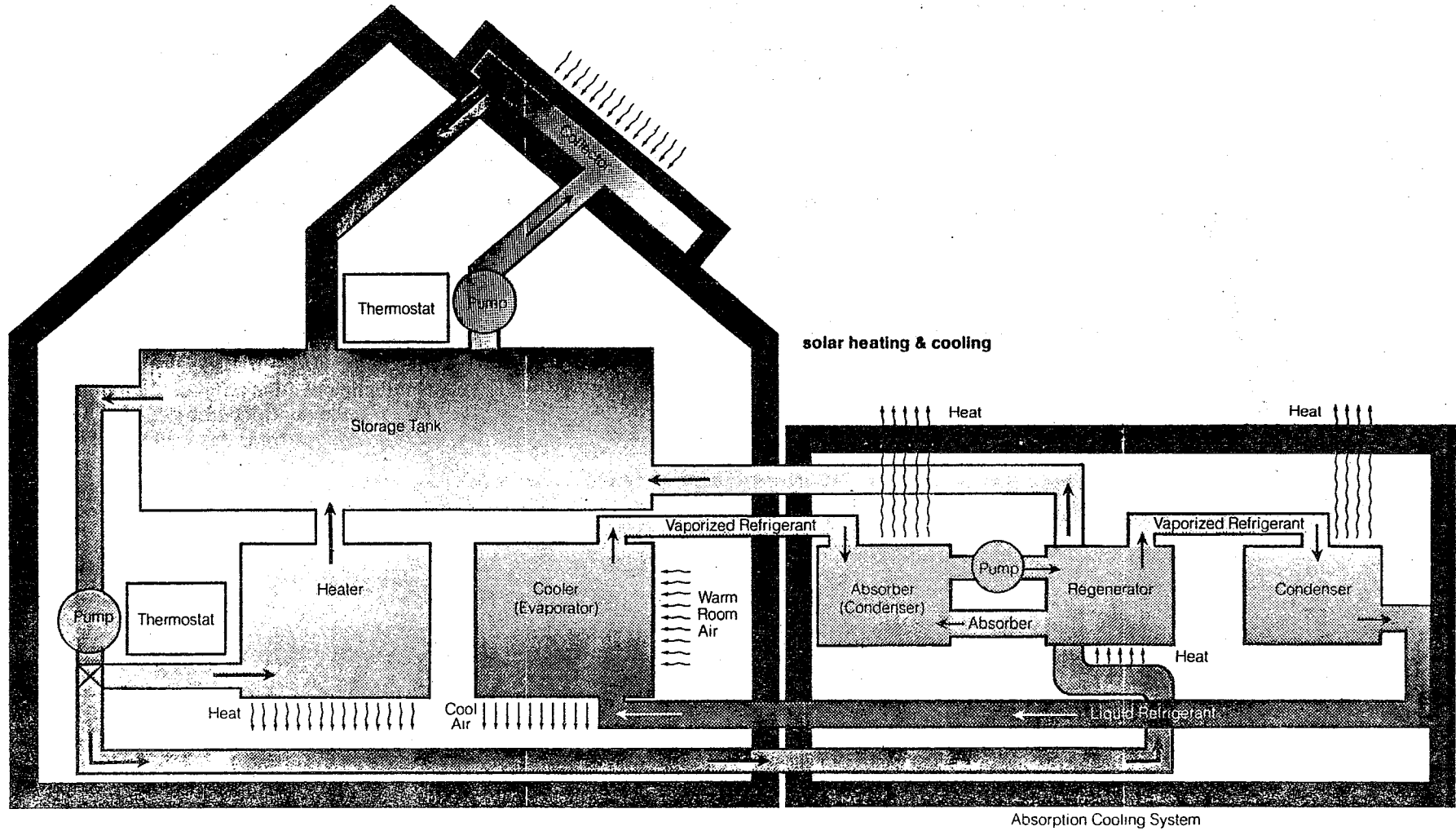
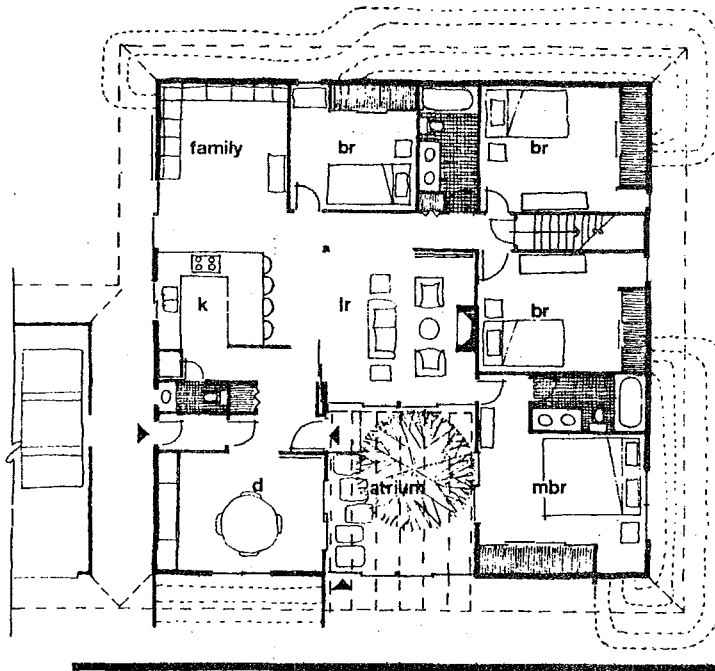
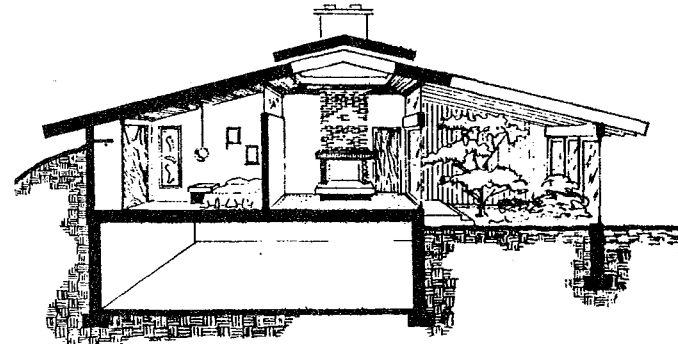


Figure A2. Schematic of an active heating and cooling system.

**Energy
Conscious House
Floor Plan**



**Energy Conscious House
Section**



**Energy Conscious House
Perspective**

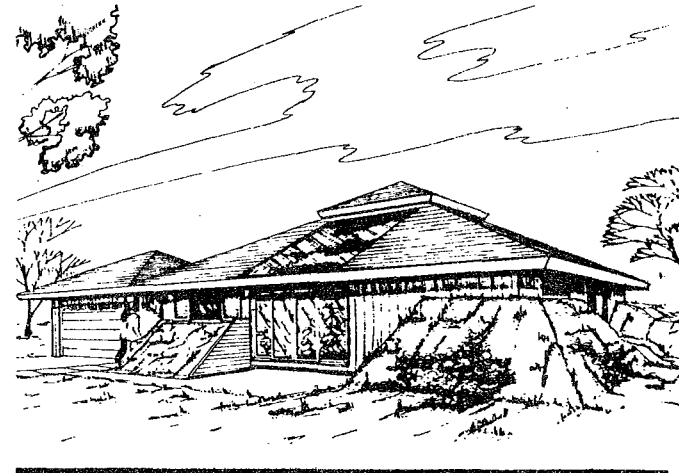


Figure A3. **Passive Solar Home.** This home utilizes south facing windows to collect daytime solar energy, earth berming around the outside and insulating materials in the roof and walls to cut heat losses, and an atrium and entry lock to keep outside air from coming in contact with inside air at the house entrance.

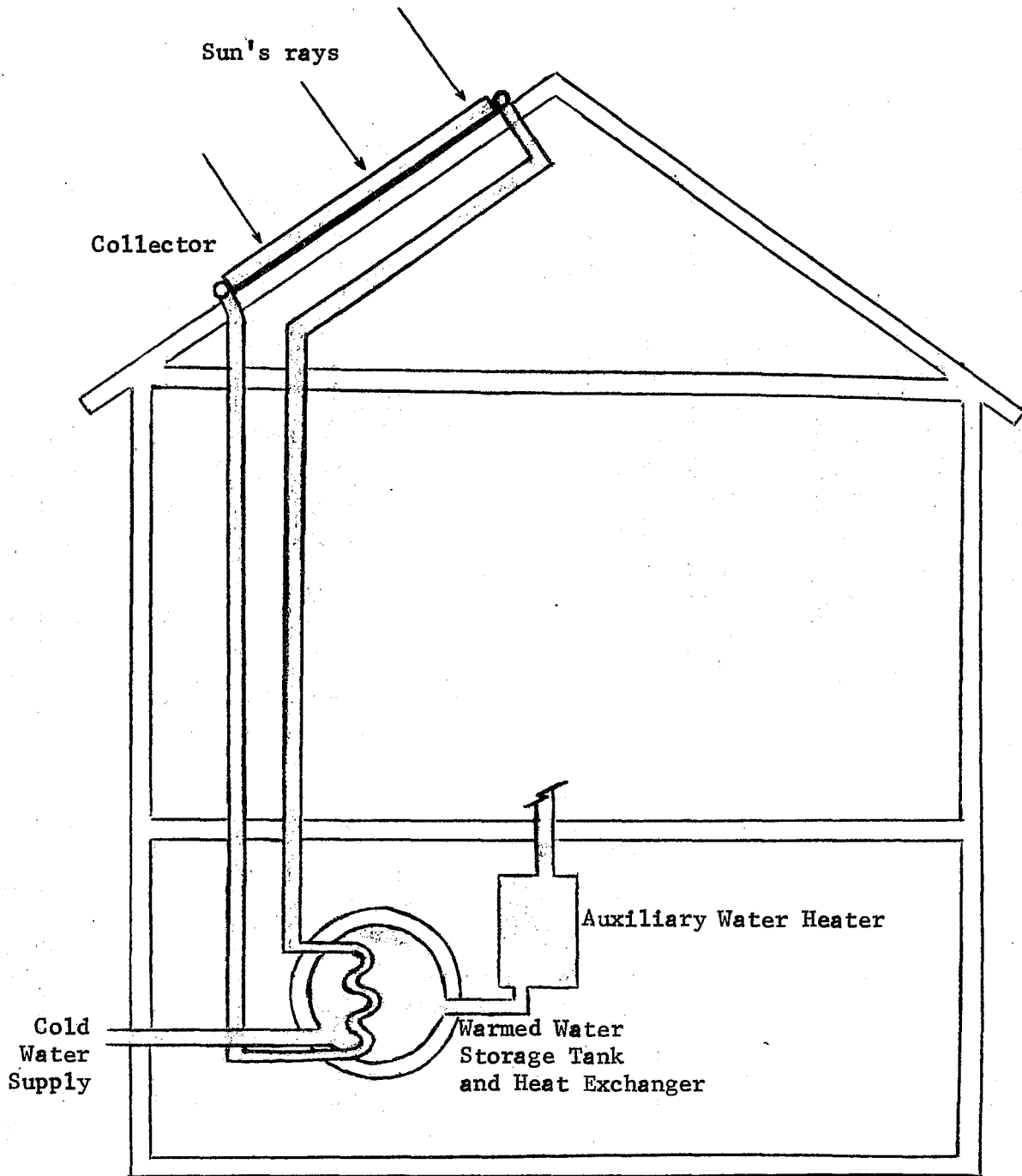


Figure A4. Schematic of an Active Solar Hot Water System.

NOAA Technical Memoranda NWSR: (Continued)

- 92 Smoke Management in the Willamette Valley. Earl M. Bates, May 1974. (COM-74-11277/AS)
- 93 An Operational Evaluation of 300-mb Type Stratified Regression Equations. Alexander E. MacDonald, June 1974. (COM-74-11407/AS)
- 94 Conditional Probability of Visibility Less than One-Half Mile in Radiation Fog at Fresno, California. John D. Thomas, August 1974. (COM-74-11653/AS)
- 95 Climate of Flagstaff, Arizona. Paul W. Seranson, August 1974. (COM-74-11673/AS)
- 96 Map Type Precipitation Probabilities for the Western Region. Glenn E. Rasch and Alexander E. MacDonald, February 1975. (COM-75-10423/AS)
- 97 Eastern Pacific Cutoff Low of April 21-23, 1974. William J. Alder and George R. Miller, January 1976. (PB-250-711/AS)
- 98 Study on a Significant Precipitation Episode in the Western United States. Ira S. Brenner, April 1975. (COM-75-10710/AS)
- 99 A Study of Flash Flood Susceptibility--A Basin in Southern Arizona. Gerald Williams, August 1975. (COM-75-11340/AS)
- 100 A Study of Flash-Flood Occurrences at a Site Versus Over a Forecast Zone. Gerald Williams, Aug. 1975. (COM-75-11404/AS)
- 102 A Set of Rules for Forecasting Temperatures in Napa and Sonoma Counties. Wesley L. Tuff, Oct. 1975. (PB-246-902/AS)
- 103 Application of the National Weather Service Flash-Flood Program in the Western Region. Gerald Williams, January 1976. (PB-253-093/AS)
- 104 Objective Aids for Forecasting Minimum Temperatures at Reno, Nevada, During the Summer Months. Christopher D. Hill, January 1976. (PB-252-866/AS)
- 105 Forecasting the Mono Wind. Charles P. Ruscha, Jr., February 1976. (PB-254-650)
- 106 Use of MOS Forecast Parameters in Temperature Forecasting. John G. Plankinton, Jr., March 1976. (PB-254-649)
- 107 Map Types as Aid in Using MOS PoPs in Western United States. Ira S. Brenner, August 1976. (PB-259-394)
- 108 Other Kinds of Wind Shear. Christopher D. Hill, August 1976. (PB-260-437/AS)
- 109 Forecasting North Winds in the Upper Sacramento Valley and Adjoining Forests. Christopher E. Fontana, Sept. 1976. (PB-273-677/AS)
- 110 Cool Inflow as a Weakening Influence on Eastern Pacific Tropical Cyclones. William J. Denny, November 1976. (PB-264-655/AS)
- 112 The MAN/MOS Program. Alexander E. MacDonald, February 1977. (PB-265-941/AS)
- 113 Winter Season Minimum Temperature Formula for Bakersfield, California, Using Multiple Regression. Michael J. Card, February 1977. (PB-273-694/AS)
- 114 Tropical Cyclone Kathleen. James R. Fors, February 1977. (PB-273-676/AS)
- 116 A Study of Wind Gusts on Lake Mead. Bradley Colman, April 1977. (PB-268-647)
- 117 The Relative Frequency of Cumulonimbus Clouds at the Nevada Test Site as a Function of K-value. R. F. Quiring, April 1977. (PB-272-831)
- 118 Moisture Distribution Modification by Upward Vertical Motion. Ira S. Brenner, April 1977. (PB-268-740)
- 119 Relative Frequency of Occurrence of Warm Season Echo Activity as a Function of Stability Indices Computed from the Yucca Flat, Nevada, Rawinsonde. Darryl Ramson, June 1977. (PB-271-290/AS)
- 121 Climatological Prediction of Cumulonimbus Clouds in the Vicinity of the Yucca Flat Weather Station. R. F. Quiring, June 1977. (PB-271-704/AS)
- 122 A Method for Transforming Temperature Distribution to Normality. Morris S. Webb, Jr., June 1977. (PB-271-742/AS)
- 123 Study of a Heavy Precipitation Occurrence in Redding, California. Christopher E. Fontana, June 1977. (PB-273-624/AS)
- 124 Statistical Guidance for Prediction of Eastern North Pacific Tropical Cyclone Motion - Part I. Charles J. Neumann and Preston W. Lettwich, August 1977. (PB-272-661)
- 125 Statistical Guidance on the Prediction of Eastern North Pacific Tropical Cyclone Motion - Part II. Preston W. Lettwich and Charles J. Neumann, August 1977. (PB-273-153/AS)
- 126 Climate of San Francisco. E. Jan Null, March 1978. (PB-279-975/AS)
- 127 Development of a Probability Equation for Winter-Type Precipitation Patterns in Great Falls, Montana. Kenneth B. Mielke, February 1978. (PB-281-387/AS)
- 128 Hand Calculator Program to Compute Parcel Thermal Dynamics. Dan Gudge, April 1978. (PB-283-080/AS)
- 129 Fire Whirls. David W. Coens, May 1978. (PB-283-866/AS)
- 130 Flash-Flood Procedure. Ralph G. Hatch and Gerald Williams, May 1978. (PB-286-014/AS)
- 131 Automated Fire-Weather Forecasts. Mark A. Weiler and David E. Olson, September 1978.
- 132 Estimates of the Effects of Terrain Blocking on the Los Angeles WSR-74C Weather Radar. R. G. Pappas, R. Y. Lee, and B. W. Finks, October 1978.
- 133 Spectral Techniques in Ocean Wave Forecasting. John A. Jannuzzi, October 1978.

NOAA SCIENTIFIC AND TECHNICAL PUBLICATIONS

NOAA, the *National Oceanic and Atmospheric Administration*, was established as part of the Department of Commerce on October 3, 1970. The mission responsibilities of NOAA are to monitor and predict the state of the solid Earth, the oceans and their living resources, the atmosphere, and the space environment of the Earth, and to assess the socioeconomic impact of natural and technological changes in the environment.

The six Major Line Components of NOAA regularly produce various types of scientific and technical information in the following kinds of publications:

PROFESSIONAL PAPERS — Important definitive research results, major techniques, and special investigations.

TECHNICAL REPORTS — Journal quality with extensive details, mathematical developments, or data listings.

TECHNICAL MEMORANDUMS — Reports of preliminary, partial, or negative research or technology results, interim instructions, and the like.

CONTRACT AND GRANT REPORTS — Reports prepared by contractors or grantees under NOAA sponsorship.

TECHNICAL SERVICE PUBLICATIONS — These are publications containing data, observations, instructions, etc. A partial listing: Data serials; Prediction and outlook periodicals; Technical manuals, training papers, planning reports, and information serials; and Miscellaneous technical publications.

ATLAS — Analysed data generally presented in the form of maps showing distribution of rainfall, chemical and physical conditions of oceans and atmosphere, distribution of fishes and marine mammals, ionospheric conditions, etc.



Information on availability of NOAA publications can be obtained from:

**ENVIRONMENTAL SCIENCE INFORMATION CENTER
ENVIRONMENTAL DATA SERVICE
NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION
U.S. DEPARTMENT OF COMMERCE**

**3300 Whitehaven Street, N.W.
Washington, D.C. 20235**